



January 22, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 2-35D-12-16
SHL: 2075' FNL & 2561' FWL SENW 35-T12S-R16E
BHL: 660' FNL & 1980' FEL NWNE 35-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area and a Participating Area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White by rlf

Doug Gundry-White
Senior Landman

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

**BBC
CONFIDENTIAL**

COPY

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|--|---|
| 1a Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5 Lease Serial No UTU-071595 SH/UTU-0681 |
| 1b Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6 If Indian, Allottee or Tribe Name n/a |
| 2 Name of Operator BILL BARRETT CORPORATION | | 7 If Unit or CA Agreement, Name and No Peter's Point Unit/UTU-63014 |
| 3a Address 1099 18th Street, Suite 2300 Denver CO 80202 | | 8 Lease Name and Well No Peter's Point Unit Fed 2-35D-12-16 |
| 3b Phone No. (include area code) (303) 312-8134 | | 9 API Well No pending 43-007-31345 |
| 4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface SENW, 2075' FNL, 2561' FWL At proposed prod zone NWNE, 660' FNL, 1980' FEL, Sec. 35 | | 10 Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde 40 |
| 11 Sec, T R. M or Blk and Survey or Area Sec. 35, T12S-R16E | | 12 County or Parish Carbon |
| 13 State UT | | 14 Distance in miles and direction from nearest town or post office* approximately 50 miles from Myton, Utah |
| 15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg unit line, if any) 79' SH/660' BH | 16 No of acres in lease 640 27 SH/1598.62 BH | 17 Spacing Unit dedicated to this well 40 acres |
| 18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 16' SH/1312' BH | 19 Proposed Depth 7600' | 20 BLM/BIA Bond No on file Nationwide Bond #WYB000040 |
| 21 Elevations (Show whether DF, KDB, RT, GL, etc) 6861' Graded Ground | 22 Approximate date work will start* 07/01/2008 | 23 Estimated duration 45 days |

24 Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

- | | |
|---|--|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the authorized officer |

| | | |
|---|---|--------------------|
| 25 Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 01/22/2008 |
| Title Environmental/Regulatory Analyst | | |
| Approved by Signature <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 01-28-08 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

Sur f

577893X

43981784

39.731824

-110.091048

BHL

578111X

43986114

39.735698

-110.088456

**Federal Approval of this
Action is Necessary**

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

NE Corner Sec. 34
1909 Brass Cap 2.5'
High, Pile of Stones,
Bearing Tree
Lat: 39.737681°
Long: 110.100972°

T12S, R16E, S.L.B.&M.

N89°59'03"W - 5290.31' (Meas. to C.C.)
N89°59'03"W - 5289.86' (Meas. to True)

1961 Brass
Cap 0.3' High,
Pile of Stones
Lat: 39.737517°
Long: 110.082167°

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL
#2-35D-12-16, located as shown in the SE
1/4 NW 1/4 of Section 35, T12S, R16E,
S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF
SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN
HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF NO. 161319

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-05-07 | DATE DRAWN: 11-28-07 |
| PARTY J.M. D.R. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

**T12S
T13S**

EAST - 5280.00' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°43'54.59" (39.731831)

LONGITUDE = 110°05'30.61" (110.091836)

(NAD 27)

LATITUDE = 39°43'54.72" (39.731867)

LONGITUDE = 110°05'28.06" (110.091128)

| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #2-35D-12-16 | #6-35D-12-16 | N16°19'37"W | 32.04' |

PETER'S POINT UNIT
FEDERAL #2-35D-12-16
Elev. Graded Ground = 6861'

Bottom
Hole

N27°41'28"E
1397.71'

2075'

35

Lot 1

Lot 2

Lot 3

Lot 4

1961 Brass Cap
1.4' High, Pile
of Stones
Lat: 39.723078°
Long: 110.100886°

S00°18'18"E - 5321.20' (Meas.)

S00°22'30"E - 2640.75' (Meas.)

N00°21'W - 2640.00' (G.L.O.)

53.96'

C.C.
1961 Brass Cap
1.5' High, Pile
of Stones
Lat: 39.737533°
Long: 110.100972°

660'

1980'

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #2-35D-12-16

SENW, 2075' FNL, 2561' FWL, Section 35, T12S-R16E (Surface Hole)

NWNE, 660' FNL, 1980' FEL, Section 35, T12S-R16E (Bottom Hole)

Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth - MD</u> | <u>Depth - TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 3001'* | 2857'* |
| North Horn | 4982'* | 4687'* |
| Dark Canyon | 6571'* | 6272'* |
| Price River | 6786'* | 6487'* |
| TD | 7600'* | 7300'* |

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch (inclusive of the North Horn) are primary objectives for oil/gas

4. Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|------------------|----------------------|-------------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 12 ¼" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 8 ¾" & 7 7/8" | surface | 7,600' | 5 ½" | 17# | N-80 | LT&C | New |

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

| | |
|------------------------|---|
| 9 5/8" Surface Casing | Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess |
| 5 ½" Production Casing | Approximately 1480 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900' |

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|---|---------------|------------------|--------------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38 – 46 | 15 cc or less | LSND/DAP |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag. | | | | |

7. **BOP and Pressure Containment Data**

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

8. **Auxiliary Equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3606 psi* and maximum anticipated surface pressure equals approximately 2000 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Location Construction: July 1, 2008
Spud: July 7, 2008
Duration: 15 days drilling time
30 days completion time

Well name: **Utah: West Tavaputs Field**
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Carbon County, UT**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst:

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft

Next mud weight: 9.50 ppg

Next setting BHP: 4,325 psi

Fracture mud wt: 10.00 ppg

Fracture depth: 10,000 ft

Injection pressure 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kernier method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H₂S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 215 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup 9.50 ppg

Tension

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 2,559 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|-----------------------|
| Well name: | West Tavaputs General |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, Utah |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 189 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,226 psi

Internal gradient 0.22 psi/ft

Calculated BHP 4,016 psi

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Bulldress: 0.1

Premium: 5L (J)

Body yield: 5K (B)

Directional info - Build & Drop

Kick-off point 1000 ft

Departure at shoe: 2165 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

No backup mud specified.

Tension is based on buoyed weight.

Neutral point: 7,560 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measurer Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 8730 | 5.5 | 20.00 | P-110 | L7&C | 8138 | 8730 | 4.653 | 353.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4016 | 11100 | 2.764 | 4016 | 12630 | 3.14 | 139 | 546 | 3.93 J |

Prepared Dominic Spencer
 by: Bill Barrett Corporation

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 25, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kertner method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**
 Operator: **Bill Barrett Corporation**
 String type: **Production**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered?

No

Surface temperature:

60.00 °F

Bottom hole temperature:

200 °F

Temperature gradient:

1.40 °F/100ft

Minimum section length:

1,500 ft

Cement top:

2,500 ft

Burst

Max anticipated surface

pressure:

2,735 psi

Internal gradient:

0.22 psi/ft

Calculated BHP

4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,580 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Ver Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|---------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-80 | LT&C | 10000 | 10000 | 3.875 | 231.8 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 6350 | 1.287 | 4935 | 7780 | 1.58 | 100 | 223 | 2.24 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: December 13, 2005
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 2-35D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 170 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,600' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 1692.4 | ft ³ |
| Lead Fill: | 6,700' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|--|
| # SK's Lead: | |
|--------------|--|

Peter's Point Unit Federal 2-35D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | | <u>Surface Casing</u> | |
|-------------------------------------|------------------------|-----------------------|---------------------|
| Lead Cement - (700' - 0') | | | |
| Halliburton Light Premium | Fluid Weight: | 12.7 | lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: | 1.85 | ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: | 9.9 | Gal/sk |
| | Top of Fluid: | 0' | |
| | Calculated Fill: | 700' | |
| | Volume: | 78.09 | bbl |
| | Proposed Sacks: | 240 | sks |
| Tail Cement - (1000' - 700') | | | |
| Premium Cement | Fluid Weight: | 15.8 | lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: | 1.16 | ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: | 4.97 | Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: | 700' | |
| | Calculated Fill: | 300' | |
| | Volume: | 33.47 | bbl |
| | Proposed Sacks: | 170 | sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> | | |
|-------------------------------------|--------------------------|-------------|---------------------|
| Lead Cement - (7600' - 900') | | | |
| 50/50 Poz Premium | Fluid Weight: | 13.4 | lbm/gal |
| 3.0 % KCL | Slurry Yield: | 1.49 | ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: | 7.06 | Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: | 900' | |
| 0.2% FWCA | Calculated Fill: | 6,700' | |
| 0.125 lbm/sk Poly-E-Flake | Volume: | 391.82 | bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: | 1480 | sks |

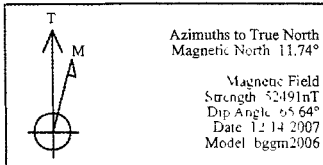


Bill Barrett Corporation



Weatherford

PETERS POINT UF #2-35D-12-16
2075' FNL, 2561' FWL
SECTION 35-T12S-R16E
CARBON COUNTY, UTAH

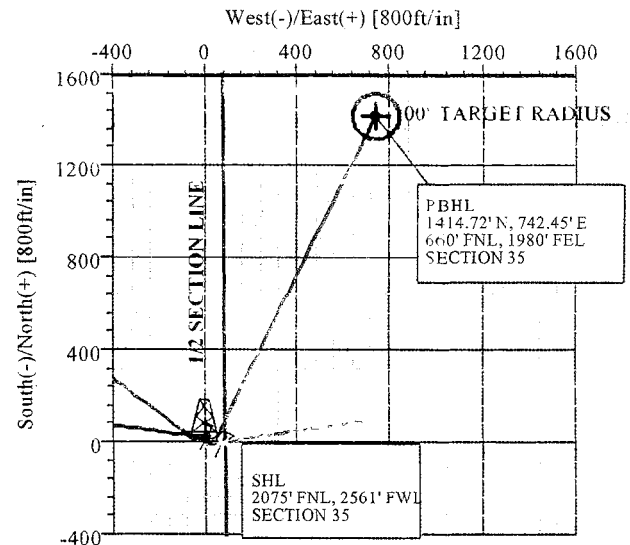
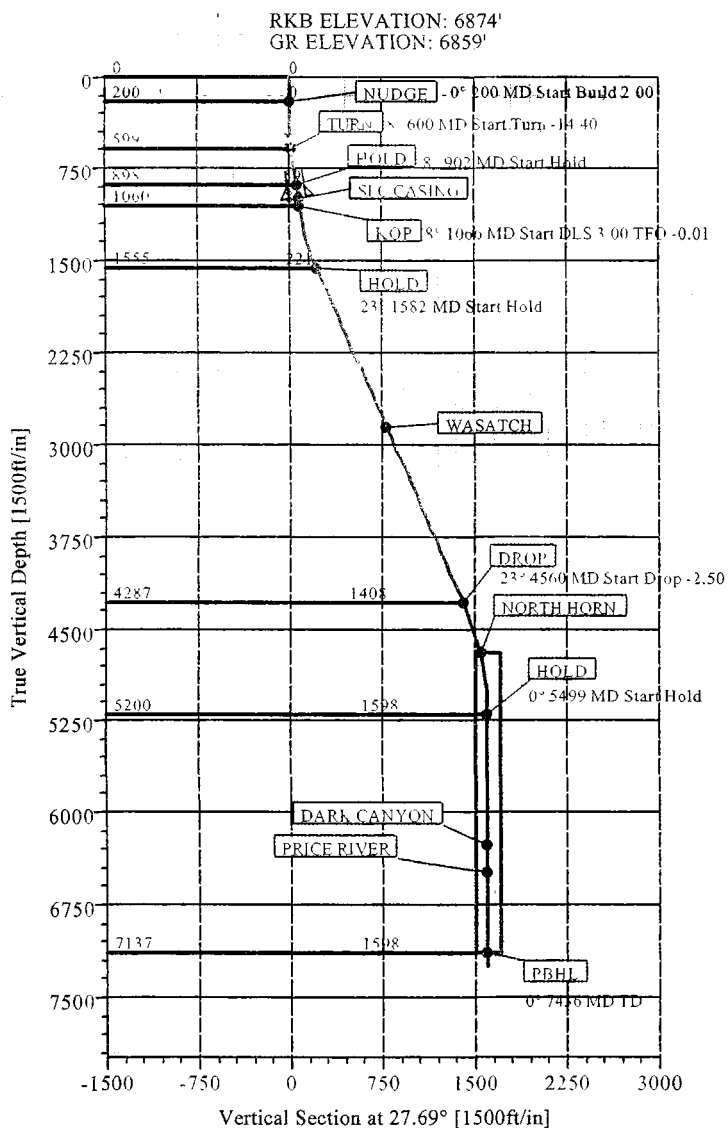


TOTAL CORRECTION TO TRUE NORTH: 11.74

| SECTION DETAILS | | | | | | | | | | |
|-----------------|---------|-------|-------|---------|---------|--------|------|--------|---------|------------|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.00 | 0.00 | 70.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 200.00 | 0.00 | 70.00 | 200.00 | 0.00 | 0.00 | 0.00 | 70.00 | 0.00 | |
| 3 | 600.00 | 8.00 | 70.00 | 598.70 | 9.54 | 26.20 | 2.00 | 70.00 | 20.62 | |
| 4 | 902.36 | 8.00 | 26.46 | 898.12 | 36.90 | 56.83 | 2.00 | -90.00 | 59.08 | |
| 5 | 1065.83 | 8.00 | 26.46 | 1060.00 | 57.26 | 66.97 | 0.00 | 0.00 | 81.83 | |
| 6 | 1581.99 | 23.48 | 26.46 | 1555.28 | 182.26 | 129.17 | 3.00 | -0.01 | 221.41 | |
| 7 | 4560.09 | 23.48 | 26.46 | 4286.70 | 1244.76 | 657.88 | 0.00 | 0.00 | 1407.91 | |
| 8 | 5499.47 | 0.00 | 26.46 | 5200.00 | 1414.72 | 742.45 | 2.50 | 180.00 | 1597.71 | |
| 9 | 7436.47 | 0.00 | 26.46 | 7137.00 | 1414.72 | 742.45 | 0.00 | 26.46 | 1597.71 | PBHL_2-35D |

| WELL DETAILS | | | | | | | |
|------------------------------|--------|-------|------------|------------|---------------|----------------|------|
| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
| PETERS POINT UF #2-35D-12-16 | -15.00 | -5.08 | 7074177.77 | 2036410.33 | 39°43'54.602N | 110°05'30.725W | N/A |

| TARGET DETAILS | | | | | | | | |
|----------------|---------|---------|--------|------------|------------|---------------|----------------|----------------------|
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape |
| PBHL_2-35D | 7137.00 | 1414.72 | 742.45 | 7075604.01 | 2037130.42 | 39°44'08.584N | 110°05'21.220W | Circle (Radius: 100) |



| FORMATION TOP DETAILS | | | |
|-----------------------|---------|---------|-------------|
| No. | TVDPath | MDPath | Formation |
| 1 | 2857.00 | 3001.27 | WASATCH |
| 2 | 4687.00 | 4982.09 | NORTH HORN |
| 3 | 6272.00 | 6571.47 | DARK CANYON |
| 4 | 6487.00 | 6786.47 | PRICE RIVER |

Plan: Plan #1 (PETERS POINT UF #2-35D-12-16/1)
Created By: ROBERT SCOTT
Date: 12/16/2007

Weatherford International, Ltd.

PLAN REPORT

| | | | | | | | | | | |
|---|--------------------|--------------------------------|------------------|---|----------------------------------|-----------------------------------|---------------------------|---------------------------|--------------------------|----------------|
| Company: BILL BARRETT CORP | | | | Date: 12/14/2007 | | Time: 17 15:25 | | Page: 1 | | |
| Field: CARBON COUNTY, UTAH | | | | Co-ordinate(NE) Reference: | | Well PETERS POINT UF #2-35D-12-16 | | | | |
| Site: PETERS POINT UF #2-35D PAD | | | | Vertical (TVD) Reference: | | SITE 6874.0 | | | | |
| Well: PETERS POINT UF #2-35D-12-16 | | | | Section (VS) Reference: | | Well (0 00N,0 00E,27.69Azi) | | | | |
| Wellpath: 1 | | | | Survey Calculation Method: | | Minimum Curvature | | Db: Sybase | | |
| Field: CARBON COUNTY, UTAH | | | | | | | | | | |
| Map System: US State Plane Coordinate System 1983 | | | | | Map Zone: | | Utah, Central Zone | | | |
| Geo Datum: GRS 1980 | | | | | Coordinate System: | | Well Centre | | | |
| Sys Datum: Mean Sea Level | | | | | Geomagnetic Model: | | bggm2006 | | | |
| Site: PETERS POINT UF #2-35D PAD SECTION 35-T12S-R16E | | | | | | | | | | |
| Site Position: | | Northing: 7074192.85 ft | | Latitude: 39 43 54.750 N | | | | | | |
| From: Geographic | | Easting: 2036415.18 ft | | Longitude: 110 5 30.660 W | | | | | | |
| Position Uncertainty: 0.00 ft | | | | North Reference: True | | | | | | |
| Ground Level: 6859.00 ft | | | | Grid Convergence: 0.90 deg | | | | | | |
| Well: PETERS POINT UF #2-35D-12-16 2075' FNL, 2561' FWL | | | | | Slot Name: | | | | | |
| Well Position: +N/-S -15.00 ft | | Northing: 7074177.77 ft | | Latitude: 39 43 54.602 N | | | | | | |
| +E/-W -5.08 ft | | Easting: 2036410.33 ft | | Longitude: 110 5 30.725 W | | | | | | |
| Position Uncertainty: 0.00 ft | | | | | | | | | | |
| Wellpath: 1 | | | | | Drilled From: Surface | | | | | |
| Current Datum: SITE | | Height 6874.00 ft | | Tie-on Depth: 0.00 ft | | | | | | |
| Magnetic Data: 12/14/2007 | | | | Above System Datum: Mean Sea Level | | | | | | |
| Field Strength: 52491 nT | | | | Declination: 11.74 deg | | | | | | |
| Vertical Section | | Depth From (TVD) | | +N/-S | | +E/-W | | Direction | | |
| ft | | ft | | ft | | ft | | deg | | |
| 0.00 | | 0.00 | | 0.00 | | 27.69 | | | | |
| Plan: Plan #1 | | | | | Date Composed: 12/14/2007 | | | | | |
| Principal: Yes | | | | | Version: 1 | | | | | |
| | | | | | Tied-to: From Surface | | | | | |
| Plan Section Information | | | | | | | | | | |
| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg | Target |
| 0 00 | 0 00 | 70 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | |
| 200.00 | 0.00 | 70.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 70.00 | |
| 600.00 | 8.00 | 70.00 | 598.70 | 9.54 | 26.20 | 2.00 | 2.00 | 0.00 | 70.00 | |
| 902.36 | 8.00 | 26.46 | 898.12 | 36.90 | 56.83 | 2.00 | 0.00 | -14.40 | -90.00 | |
| 1065.83 | 8.00 | 26.46 | 1060.00 | 57.26 | 66.97 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1581.99 | 23.48 | 26.46 | 1555.28 | 182.26 | 129.17 | 3.00 | 3.00 | 0.00 | -0.01 | |
| 4560.09 | 23.48 | 26.46 | 4286.70 | 1244.76 | 657.88 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 5499.47 | 0.00 | 26.46 | 5200.00 | 1414.72 | 742.45 | 2.50 | -2.50 | 0.00 | 180.00 | |
| 7436.47 | 0.00 | 26.46 | 7137.00 | 1414.72 | 742.45 | 0.00 | 0.00 | 0.00 | 26.46 | PBHL_2-35D |
| Survey | | | | | | | | | | |
| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
| 200.00 | 0.00 | 70.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | NUDGE |
| 300.00 | 2.00 | 70.00 | 299.98 | 0.60 | 1.64 | 1.29 | 2.00 | 2.00 | 0.00 | |
| 400.00 | 4.00 | 70.00 | 399.84 | 2.39 | 6.56 | 5.16 | 2.00 | 2.00 | 0.00 | |
| 500.00 | 6.00 | 70.00 | 499.45 | 5.37 | 14.75 | 11.61 | 2.00 | 2.00 | 0.00 | |
| 600.00 | 8.00 | 70.00 | 598.70 | 9.54 | 26.20 | 20.62 | 2.00 | 2.00 | 0.00 | TURN |
| 700.00 | 8.00 | 55.60 | 697.73 | 15.88 | 38.54 | | | | | |

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #2-35D-12-16
Wellpath: 1

Date: 12/14/2007 **Time:** 17:15 25 **Page:** 2
Co-ordinate(NE) Reference: Well, PETERS POINT UF #2-35D-12-16
Vertical (TVD) Reference: SITE 6874 0
Section (VS) Reference: Well (0 00N,0.00E,27 69Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|------------|
| 1200.00 | 12.03 | 26.46 | 1192.10 | 78.14 | 77.36 | 105.14 | 3.00 | 3.00 | 0.00 | |
| 1300.00 | 15.03 | 26.46 | 1289.31 | 99.08 | 87.78 | 128.52 | 3.00 | 3.00 | 0.00 | |
| 1400.00 | 18.03 | 26.46 | 1385.17 | 124.54 | 100.45 | 156.96 | 3.00 | 3.00 | 0.00 | |
| 1500.00 | 21.03 | 26.46 | 1479.41 | 154.46 | 115.34 | 190.37 | 3.00 | 3.00 | 0.00 | |
| 1581.99 | 23.48 | 26.46 | 1555.28 | 182.26 | 129.17 | 221.41 | 3.00 | 3.00 | 0.00 | HOLD |
| 1600.00 | 23.48 | 26.46 | 1571.81 | 188.68 | 132.37 | 228.58 | 0.00 | 0.00 | 0.00 | |
| 1700.00 | 23.48 | 26.46 | 1663.52 | 224.36 | 150.12 | 268.42 | 0.00 | 0.00 | 0.00 | |
| 1800.00 | 23.48 | 26.46 | 1755.24 | 260.04 | 167.87 | 308.27 | 0.00 | 0.00 | 0.00 | |
| 1900.00 | 23.48 | 26.46 | 1846.96 | 295.72 | 185.63 | 348.11 | 0.00 | 0.00 | 0.00 | |
| 2000.00 | 23.48 | 26.46 | 1938.67 | 331.39 | 203.38 | 387.95 | 0.00 | 0.00 | 0.00 | |
| 2100.00 | 23.48 | 26.46 | 2030.39 | 367.07 | 221.13 | 427.79 | 0.00 | 0.00 | 0.00 | |
| 2200.00 | 23.48 | 26.46 | 2122.11 | 402.75 | 238.89 | 467.63 | 0.00 | 0.00 | 0.00 | |
| 2300.00 | 23.48 | 26.46 | 2213.82 | 438.43 | 256.64 | 507.47 | 0.00 | 0.00 | 0.00 | |
| 2400.00 | 23.48 | 26.46 | 2305.54 | 474.10 | 274.39 | 547.31 | 0.00 | 0.00 | 0.00 | |
| 2500.00 | 23.48 | 26.46 | 2397.26 | 509.78 | 292.15 | 587.15 | 0.00 | 0.00 | 0.00 | |
| 2600.00 | 23.48 | 26.46 | 2488.97 | 545.46 | 309.90 | 626.99 | 0.00 | 0.00 | 0.00 | |
| 2700.00 | 23.48 | 26.46 | 2580.69 | 581.13 | 327.65 | 666.84 | 0.00 | 0.00 | 0.00 | |
| 2800.00 | 23.48 | 26.46 | 2672.41 | 616.81 | 345.41 | 706.68 | 0.00 | 0.00 | 0.00 | |
| 2900.00 | 23.48 | 26.46 | 2764.12 | 652.49 | 363.16 | 746.52 | 0.00 | 0.00 | 0.00 | |
| 3000.00 | 23.48 | 26.46 | 2855.84 | 688.17 | 380.91 | 786.36 | 0.00 | 0.00 | 0.00 | |
| 3001.27 | 23.48 | 26.46 | 2857.00 | 688.62 | 381.14 | 786.86 | 0.00 | 0.00 | 0.00 | WASATCH |
| 3100.00 | 23.48 | 26.46 | 2947.56 | 723.84 | 398.67 | 826.20 | 0.00 | 0.00 | 0.00 | |
| 3200.00 | 23.48 | 26.46 | 3039.27 | 759.52 | 416.42 | 866.04 | 0.00 | 0.00 | 0.00 | |
| 3300.00 | 23.48 | 26.46 | 3130.99 | 795.20 | 434.17 | 905.88 | 0.00 | 0.00 | 0.00 | |
| 3400.00 | 23.48 | 26.46 | 3222.71 | 830.88 | 451.93 | 945.72 | 0.00 | 0.00 | 0.00 | |
| 3500.00 | 23.48 | 26.46 | 3314.42 | 866.55 | 469.68 | 985.56 | 0.00 | 0.00 | 0.00 | |
| 3600.00 | 23.48 | 26.46 | 3406.14 | 902.23 | 487.43 | 1025.41 | 0.00 | 0.00 | 0.00 | |
| 3700.00 | 23.48 | 26.46 | 3497.86 | 937.91 | 505.18 | 1065.25 | 0.00 | 0.00 | 0.00 | |
| 3800.00 | 23.48 | 26.46 | 3589.57 | 973.59 | 522.94 | 1105.09 | 0.00 | 0.00 | 0.00 | |
| 3900.00 | 23.48 | 26.46 | 3681.29 | 1009.26 | 540.69 | 1144.93 | 0.00 | 0.00 | 0.00 | |
| 4000.00 | 23.48 | 26.46 | 3773.01 | 1044.94 | 558.44 | 1184.77 | 0.00 | 0.00 | 0.00 | |
| 4100.00 | 23.48 | 26.46 | 3864.72 | 1080.62 | 576.20 | 1224.61 | 0.00 | 0.00 | 0.00 | |
| 4200.00 | 23.48 | 26.46 | 3956.44 | 1116.30 | 593.95 | 1264.45 | 0.00 | 0.00 | 0.00 | |
| 4300.00 | 23.48 | 26.46 | 4048.16 | 1151.97 | 611.70 | 1304.29 | 0.00 | 0.00 | 0.00 | |
| 4400.00 | 23.48 | 26.46 | 4139.87 | 1187.65 | 629.46 | 1344.13 | 0.00 | 0.00 | 0.00 | |
| 4500.00 | 23.48 | 26.46 | 4231.59 | 1223.33 | 647.21 | 1383.98 | 0.00 | 0.00 | 0.00 | |
| 4560.09 | 23.48 | 26.46 | 4286.70 | 1244.76 | 657.88 | 1407.91 | 0.00 | 0.00 | 0.00 | DROP |
| 4600.00 | 22.49 | 26.46 | 4323.44 | 1258.72 | 664.82 | 1423.50 | 2.50 | -2.50 | 0.00 | |
| 4700.00 | 19.99 | 26.46 | 4416.64 | 1291.15 | 680.96 | 1459.71 | 2.50 | -2.50 | 0.00 | |
| 4800.00 | 17.49 | 26.46 | 4511.34 | 1319.90 | 695.27 | 1491.82 | 2.50 | -2.50 | 0.00 | |
| 4900.00 | 14.99 | 26.46 | 4607.34 | 1344.93 | 707.72 | 1519.77 | 2.50 | -2.50 | 0.00 | |
| 4982.09 | 12.93 | 26.46 | 4687.00 | 1362.66 | 716.54 | 1539.57 | 2.50 | -2.50 | 0.00 | NORTH HORN |
| 5000.00 | 12.49 | 26.46 | 4704.47 | 1366.19 | 718.30 | 1543.51 | 2.50 | -2.50 | 0.00 | |
| 5100.00 | 9.99 | 26.46 | 4802.55 | 1383.63 | 726.98 | 1562.99 | 2.50 | -2.50 | 0.00 | |
| 5200.00 | 7.49 | 26.46 | 4901.38 | 1397.23 | 733.75 | 1578.18 | 2.50 | -2.50 | 0.00 | |
| 5300.00 | 4.99 | 26.46 | 5000.78 | 1406.96 | 738.59 | 1589.04 | 2.50 | -2.50 | 0.00 | |
| 5400.00 | 2.49 | 26.46 | 5100.56 | 1412.79 | 741.49 | 1595.55 | 2.50 | -2.50 | 0.00 | |
| 5499.47 | 0.00 | 0.00 | 5200.00 | 1414.72 | 742.45 | 1597.71 | 2.50 | -2.50 | -26.60 | HOLD |
| 5500.00 | 0.00 | 26.46 | 5200.53 | 1414.72 | 742.45 | 1597.71 | 0.01 | -0.01 | 0.00 | |
| 5600.00 | 0.00 | 26.46 | 5300.53 | 1414.72 | 742.45 | 1597.71 | 0.00 | 0.00 | 0.00 | |
| 5700.00 | 0.00 | 26.46 | 5400.53 | 1414.72 | 742.45 | 1597.71 | 0.00 | 0.00 | 0.00 | |
| 5800.00 | 0.00 | 26.46 | 5500.53 | 1414.72 | 742.45 | 1597.71 | 0.00 | 0.00 | 0.00 | |

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP **Date:** 12/16/2007 **Time:** 17 26 31 **Page:** 1
Field: CARBON COUNTY, UTAH
Reference Site: PETERS POINT UF #2-35D PAD **Co-ordinate(NE) Reference:** Well: PETERS POINT UF #2-35D-12-16
Reference Well: PETERS POINT UF #2-35D-12-16 **Vertical (TVD) Reference:** SITE 6874 0
Reference Wellpath: 1 **Db:** Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria
Interpolation Method: MD **Interval:** 100.00 ft
Depth Range: 100.00 to 7394.08 ft
Maximum Radius: 10000.00 ft
Reference: Plan Plan #1
Error Model: ISCWSA Ellipse
Scan Method: Closest Approach 3D
Error Surface: Ellipse

Plan: Plan #1 **Date Composed:** 12/14/2007
Principal: Yes **Version:** 1
Tied-to: From Surface

Summary

| Site | Offset Wellpath | Wellpath | Reference MD ft | Offset MD ft | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|------------------------------|------------------------------|----------|-----------------|--------------|---------------------|------------------|-------------------|---------|
| PETER'S PT #6-35D-12-16 | PETER'S PT #6-35D-12-16 | 1 | 700.00 | 699.91 | 34.12 | 33.34 | 43.80 | |
| PETERS POINT UF #2-35D-12-16 | PETERS POINT UF #2-35D-12-16 | 1 | 400.00 | 399.57 | 14.13 | 13.34 | 18.07 | |
| PETERS POINT UF #2-35D-12-16 | PETERS POINT UF #2-35D-12-16 | 1 | 400.00 | 399.84 | 20.38 | 19.61 | 26.48 | |

Site: PETER'S PT #6-35D-12-16
Well: PETER'S PT #6-35D-12-16
Wellpath: 1 V1

Inter-Site Error: 0.00 ft

| Reference MD ft | TVD ft | Offset MD ft | TVD ft | Semi-Major Axis Ref ft | Offset ft | TFO-HS deg | Offset Location North ft | East ft | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|-----------------|---------|--------------|---------|------------------------|-----------|------------|--------------------------|---------|---------------------|------------------|-------------------|---------|
| 100.00 | 100.00 | 101.51 | 101.51 | 0.00 | 0.12 | 1.02 | 30.16 | 0.54 | 30.16 | 30.05 | 260.13 | |
| 200.00 | 200.00 | 201.52 | 201.52 | 0.00 | 0.23 | 1.82 | 30.10 | 0.95 | 30.12 | 29.89 | 130.95 | |
| 300.00 | 299.98 | 301.52 | 301.51 | 0.00 | 0.34 | 290.00 | 30.01 | 1.65 | 29.41 | 29.07 | 85.53 | |
| 400.00 | 399.84 | 401.43 | 401.42 | 0.00 | 0.46 | 281.81 | 29.88 | 2.62 | 27.77 | 27.31 | 60.78 | |
| 500.00 | 499.45 | 501.16 | 501.15 | 0.00 | 0.57 | 265.89 | 29.71 | 3.86 | 26.67 | 26.10 | 47.03 | |
| 600.00 | 598.70 | 600.62 | 600.59 | 0.00 | 0.69 | 243.93 | 29.51 | 5.38 | 28.85 | 28.18 | 42.89 | |
| 700.00 | 697.73 | 699.91 | 699.87 | 0.00 | 0.80 | 237.62 | 29.27 | 7.16 | 34.12 | 33.34 | 43.80 | |
| 800.00 | 796.76 | 799.21 | 799.14 | 0.00 | 0.91 | 234.52 | 28.99 | 9.22 | 39.91 | 39.02 | 44.86 | |
| 900.00 | 895.79 | 898.48 | 898.39 | 0.00 | 1.02 | 233.42 | 28.67 | 11.55 | 45.79 | 44.79 | 45.60 | |
| 1000.00 | 994.81 | 997.70 | 997.58 | 0.00 | 1.14 | 220.64 | 28.32 | 14.15 | 52.99 | 51.86 | 47.25 | |
| 1100.00 | 1093.79 | 1096.34 | 1096.17 | 0.00 | 1.28 | 211.00 | 28.01 | 16.78 | 62.39 | 61.14 | 49.76 | |
| 1200.00 | 1192.10 | 1192.02 | 1191.84 | 0.00 | 1.46 | 204.92 | 28.41 | 16.43 | 78.68 | 77.24 | 54.74 | |
| 1300.00 | 1289.31 | 1283.24 | 1282.90 | 0.00 | 1.61 | 201.54 | 27.48 | 11.24 | 105.10 | 103.50 | 65.33 | |
| 1400.00 | 1385.17 | 1371.19 | 1370.25 | 0.00 | 1.78 | 200.14 | 25.29 | 1.33 | 141.23 | 139.46 | 79.67 | |
| 1500.00 | 1479.41 | 1457.68 | 1455.51 | 0.00 | 1.97 | 200.39 | 24.14 | -13.12 | 184.75 | 182.80 | 94.98 | |
| 1600.00 | 1571.81 | 1542.97 | 1538.92 | 0.00 | 2.21 | 201.30 | 24.82 | -30.84 | 233.82 | 231.67 | 108.90 | |
| 1700.00 | 1663.52 | 1622.37 | 1615.94 | 0.00 | 2.50 | 202.06 | 26.50 | -50.05 | 285.71 | 283.34 | 120.38 | |
| 1800.00 | 1755.24 | 1699.71 | 1690.24 | 0.00 | 2.84 | 203.02 | 28.47 | -71.42 | 339.57 | 336.95 | 129.19 | |
| 1900.00 | 1846.96 | 1775.66 | 1762.51 | 0.00 | 3.23 | 204.03 | 30.63 | -94.67 | 395.25 | 392.35 | 135.94 | |
| 2000.00 | 1938.67 | 1853.95 | 1836.59 | 0.00 | 3.65 | 204.92 | 32.45 | -119.93 | 452.36 | 449.14 | 140.62 | |
| 2100.00 | 2030.39 | 1943.77 | 1921.65 | 0.00 | 4.14 | 205.74 | 35.03 | -148.65 | 509.06 | 505.48 | 142.00 | |
| 2200.00 | 2122.11 | 2039.72 | 2012.99 | 0.00 | 4.63 | 206.41 | 38.95 | -177.79 | 564.10 | 560.12 | 141.67 | |
| 2300.00 | 2213.82 | 2133.45 | 2102.48 | 0.00 | 5.13 | 206.98 | 44.37 | -205.11 | 617.43 | 613.05 | 140.89 | |
| 2400.00 | 2305.54 | 2214.32 | 2179.93 | 0.00 | 5.56 | 207.31 | 48.62 | -227.99 | 670.50 | 665.78 | 142.02 | |
| 2500.00 | 2397.26 | 2297.87 | 2260.16 | 0.00 | 5.98 | 207.48 | 51.85 | -251.10 | 723.89 | 718.83 | 143.09 | |
| 2600.00 | 2488.97 | 2380.26 | 2339.36 | 0.00 | 6.41 | 207.58 | 54.46 | -273.64 | 777.45 | 772.06 | 144.12 | |
| 2700.00 | 2580.69 | 2459.61 | 2415.61 | 0.00 | 6.83 | 207.65 | 56.62 | -295.46 | 831.35 | 825.62 | 145.24 | |
| 2800.00 | 2672.41 | 2537.45 | 2490.25 | 0.00 | 7.26 | 207.72 | 58.60 | -317.47 | 885.85 | 879.80 | 146.35 | |
| 2900.00 | 2764.12 | 2621.69 | 2570.96 | 0.00 | 7.73 | 207.79 | 60.36 | -341.58 | 940.84 | 934.42 | 146.73 | |
| 3000.00 | 2855.84 | 2730.77 | 2675.78 | 0.00 | 8.31 | 207.89 | 64.08 | -371.51 | 994.28 | 987.40 | 144.54 | |
| 3100.00 | 2947.56 | 2822.34 | 2764.24 | 0.00 | 8.78 | 207.89 | 67.23 | -394.93 | 1046.47 | 1039.21 | 144.26 | |
| 3200.00 | 3039.27 | 2905.31 | 2844.52 | 0.00 | 9.19 | 207.86 | 69.68 | -415.77 | 1098.61 | 1091.02 | 144.76 | |
| 3300.00 | 3130.99 | 2987.37 | 2923.93 | 0.00 | 9.60 | 207.81 | 71.72 | -436.33 | 1150.95 | 1143.03 | 145.32 | |
| 3400.00 | 3222.71 | 3064.41 | 2998.47 | 0.00 | 10.00 | 207.75 | 73.18 | -455.75 | 1203.71 | 1195.48 | 146.26 | |
| 3500.00 | 3314.42 | 3144.60 | 3076.07 | 0.00 | 10.40 | 207.66 | 73.97 | -475.93 | 1256.94 | 1248.39 | 147.02 | |
| 3600.00 | 3406.14 | 3304.43 | 3231.14 | 0.00 | 11.16 | 207.57 | 78.90 | -514.12 | 1308.48 | 1299.32 | 142.73 | |

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Reference Site: PETERS POINT UF #2-35D PAD
Reference Well: PETERS POINT UF #2-35D-12-16
Reference Wellpath: 1

Date: 12/16/2007
Time: 17.26:31
Page: 2
Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-35D-12-16
Vertical (TVD) Reference: SITE 6874 0
Db: Sybase

Site: PETER'S PT #6-35D-12-16
Well: PETER'S PT #6-35D-12-16
Wellpath: 1 V1

Inter-Site Error: 0.00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|-----------|----------|-----------|-----------------|--------------|---------------|-----------------|------------|----------------|----------------|------------|---------|
| MD ft | TVD ft | MD ft | TVD ft | Ref ft | Offset ft | TFO-HS deg | North ft | East ft | Distance ft | Distance ft | Factor | |
| 3700.00 | 3497.86 | 3419.81 | 3343.90 | 0.00 | 11.65 | 207.51 | 85.75 | -537.57 | 1355.61 | 1346.00 | 141.07 | |
| 3800.00 | 3589.57 | 3512.73 | 3434.94 | 0.00 | 12.03 | 207.42 | 91.17 | -555.35 | 1402.05 | 1392.10 | 140.80 | |
| 3900.00 | 3681.29 | 3614.73 | 3535.21 | 0.00 | 12.42 | 207.26 | 96.02 | -573.44 | 1448.13 | 1437.81 | 140.39 | |
| 4000.00 | 3773.01 | 3722.86 | 3642.04 | 0.00 | 12.80 | 206.97 | 99.77 | -589.66 | 1492.99 | 1482.31 | 139.79 | |
| 4100.00 | 3864.72 | 3849.07 | 3767.42 | 0.00 | 13.15 | 206.45 | 101.59 | -603.87 | 1536.50 | 1525.49 | 139.62 | |
| 4200.00 | 3956.44 | 4019.82 | 3937.92 | 0.00 | 13.47 | 205.49 | 102.10 | -612.42 | 1576.17 | 1563.95 | 128.95 | |
| 4300.00 | 4048.16 | 4135.33 | 4053.43 | 0.00 | 13.60 | 204.72 | 101.42 | -612.47 | 1613.16 | 1601.58 | 139.35 | |
| 4400.00 | 4139.87 | 4236.95 | 4155.03 | 0.00 | 13.70 | 204.03 | 100.69 | -611.05 | 1649.40 | 1637.76 | 141.70 | |
| 4500.00 | 4231.59 | 4318.21 | 4236.28 | 0.00 | 13.78 | 203.51 | 100.14 | -610.01 | 1685.88 | 1674.12 | 143.37 | |
| 4600.00 | 4323.44 | 4400.98 | 4319.04 | 0.00 | 13.87 | 202.85 | 99.35 | -609.40 | 1722.73 | 1710.71 | 143.33 | |
| 4700.00 | 4416.64 | 4488.92 | 4406.97 | 0.00 | 13.97 | 202.04 | 98.27 | -609.03 | 1757.03 | 1744.90 | 144.90 | |
| 4800.00 | 4511.34 | 4578.92 | 4496.97 | 0.00 | 14.07 | 201.35 | 97.07 | -608.84 | 1787.81 | 1775.51 | 145.40 | |
| 4900.00 | 4607.34 | 4674.68 | 4592.72 | 0.00 | 14.19 | 200.74 | 95.70 | -608.79 | 1814.95 | 1802.57 | 146.54 | |
| 5000.00 | 4704.47 | 4768.98 | 4687.02 | 0.00 | 14.31 | 200.25 | 94.54 | -608.85 | 1838.14 | 1825.58 | 146.30 | |
| 5100.00 | 4802.55 | 4863.78 | 4781.80 | 0.00 | 14.43 | 199.85 | 93.01 | -608.91 | 1857.63 | 1844.91 | 146.09 | |
| 5200.00 | 4901.38 | 4956.41 | 4874.41 | 0.00 | 14.55 | 199.54 | 91.39 | -609.00 | 1873.23 | 1860.32 | 145.08 | |
| 5300.00 | 5000.78 | 5059.19 | 4977.18 | 0.00 | 14.69 | 199.29 | 89.56 | -609.50 | 1885.08 | 1871.97 | 143.81 | |
| 5400.00 | 5100.56 | 5171.41 | 5089.39 | 0.00 | 14.83 | 199.12 | 87.83 | -609.33 | 1892.20 | 1879.05 | 143.89 | |
| 5500.00 | 5200.53 | 5291.54 | 5209.50 | 0.00 | 14.98 | 225.48 | 86.42 | -608.19 | 1894.38 | 1881.04 | 141.99 | |
| 5600.00 | 5300.53 | 5380.40 | 5298.35 | 0.00 | 15.09 | 225.44 | 85.50 | -607.16 | 1894.28 | 1880.81 | 140.59 | |
| 5700.00 | 5400.53 | 5484.97 | 5402.90 | 0.00 | 15.22 | 225.38 | 84.14 | -605.95 | 1894.37 | 1880.76 | 139.17 | |
| 5800.00 | 5500.53 | 5581.99 | 5499.92 | 0.00 | 15.35 | 225.33 | 83.00 | -604.88 | 1894.40 | 1880.65 | 137.77 | |
| 5900.00 | 5600.53 | 5681.37 | 5599.28 | 0.00 | 15.48 | 225.29 | 81.92 | -603.98 | 1894.53 | 1880.64 | 136.31 | |
| 6000.00 | 5700.53 | 5781.36 | 5699.26 | 0.00 | 15.62 | 225.25 | 80.82 | -603.10 | 1894.68 | 1880.63 | 134.81 | |
| 6100.00 | 5800.53 | 5881.35 | 5799.24 | 0.00 | 15.76 | 225.21 | 79.72 | -602.21 | 1894.83 | 1880.62 | 133.34 | |
| 6200.00 | 5900.53 | 5981.34 | 5899.22 | 0.00 | 15.90 | 225.16 | 78.61 | -601.32 | 1894.97 | 1880.61 | 131.91 | |
| 6300.00 | 6000.53 | 6081.33 | 5999.20 | 0.00 | 16.04 | 225.12 | 77.51 | -600.44 | 1895.12 | 1880.60 | 130.50 | |
| 6400.00 | 6100.53 | 6181.32 | 6099.18 | 0.00 | 16.18 | 225.08 | 76.41 | -599.55 | 1895.27 | 1880.59 | 129.12 | |
| 6500.00 | 6200.53 | 6281.31 | 6199.16 | 0.00 | 16.32 | 225.04 | 75.31 | -598.67 | 1895.42 | 1880.59 | 127.76 | |
| 6600.00 | 6300.53 | 6381.30 | 6299.14 | 0.00 | 16.46 | 224.99 | 74.21 | -597.78 | 1895.58 | 1880.58 | 126.44 | |
| 6700.00 | 6400.53 | 6481.29 | 6399.12 | 0.00 | 16.56 | 224.95 | 73.11 | -596.89 | 1895.73 | 1880.62 | 125.50 | |
| 6800.00 | 6500.53 | 6581.28 | 6499.10 | 0.00 | 16.64 | 224.91 | 72.01 | -596.01 | 1895.88 | 1880.69 | 124.82 | |
| 6900.00 | 6600.53 | 6681.27 | 6599.08 | 0.00 | 16.71 | 224.87 | 70.91 | -595.12 | 1896.04 | 1880.76 | 124.15 | |
| 7000.00 | 6700.53 | 6781.26 | 6699.06 | 0.00 | 16.79 | 224.82 | 69.80 | -594.24 | 1896.19 | 1880.84 | 123.48 | |
| 7100.00 | 6800.53 | 6881.25 | 6799.04 | 0.00 | 16.86 | 224.78 | 68.70 | -593.35 | 1896.35 | 1880.91 | 122.83 | |
| 7200.00 | 6900.53 | 6981.24 | 6899.02 | 0.00 | 16.94 | 224.74 | 67.60 | -592.46 | 1896.51 | 1880.99 | 122.18 | |
| 7300.00 | 7000.53 | 7081.23 | 6999.00 | 0.00 | 17.01 | 224.70 | 66.50 | -591.58 | 1896.67 | 1881.06 | 121.53 | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #4-35D-12-16
Wellpath: 1 V1 Plan Plan #1 V1

Inter-Site Error: 0.00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|--------|--------|--------|-----------------|--------|--------|-----------------|--------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.00 | 0.10 | 18.71 | 15.00 | 5.08 | 15.84 | 15.74 | 165.45 | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.00 | 0.32 | 18.71 | 15.00 | 5.08 | 15.84 | 15.52 | 49.42 | |
| 300.00 | 299.98 | 300.14 | 300.12 | 0.00 | 0.55 | 296.91 | 14.70 | 3.36 | 14.21 | 13.66 | 25.95 | |
| 400.00 | 399.84 | 399.57 | 399.40 | 0.00 | 0.78 | 254.05 | 13.79 | -1.76 | 14.13 | 13.34 | 18.07 | |
| 500.00 | 499.45 | 497.56 | 497.02 | 0.00 | 1.03 | 216.10 | 12.32 | -10.13 | 25.94 | 24.93 | 25.68 | |
| 600.00 | 598.70 | 593.47 | 592.23 | 0.00 | 1.31 | 201.53 | 10.32 | -21.49 | 48.13 | 46.90 | 39.17 | |
| 700.00 | 697.73 | 689.68 | 687.52 | 0.00 | 1.59 | 210.14 | 9.39 | -34.74 | 74.27 | 72.84 | 51.64 | |
| 800.00 | 796.76 | 787.42 | 784.32 | 0.00 | 1.87 | 221.91 | 11.73 | -48.03 | 98.66 | 97.02 | 59.93 | |

Weatherford International, Ltd.

Anticollision Report

| | | | |
|--|----------------------------|------------------------------------|---------|
| Company: BILL BARRETT CORP | Date: 12/16/2007 | Time: 17:26 31 | Page: 3 |
| Field: CARBON COUNTY, UTAH | | | |
| Reference Site: PETERS POINT UF #2-35D PAD | Co-ordinate(NE) Reference: | Well: PETERS POINT UF #2-35D-12-16 | |
| Reference Well: PETERS POINT UF #2-35D-12-16 | Vertical (TVD) Reference: | SITE 6874 0 | |
| Reference Wellpath: 1 | Db: Sybase | | |

Site: PETERS POINT UF #2-35D PAD
 Well: PETERS POINT UF #4-35D-12-16
 Wellpath: 1 V1 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|-----------|-----------|----------|-----------|-----------------|--------------|---------------|-----------------|------------|---------------------------|------------------------|----------------------|---------|
| MD ft | TVD ft | MD ft | TVD ft | Ref ft | Offset ft | TFO-HS deg | North ft | East ft | | | | |
| 900.00 | 895.79 | 887.23 | 883.17 | 0.00 | 2.14 | 234.88 | 17.37 | -60.61 | 119.48 | 117.61 | 63.89 | |
| 1000.00 | 994.81 | 986.78 | 981.75 | 0.00 | 2.43 | 234.51 | 25.51 | -71.80 | 137.35 | 135.24 | 65.08 | |
| 1100.00 | 1093.79 | 1084.16 | 1078.17 | 0.00 | 2.73 | 234.17 | 33.77 | -82.66 | 155.23 | 152.86 | 65.55 | |
| 1200.00 | 1192.10 | 1176.20 | 1168.82 | 0.00 | 3.05 | 234.06 | 43.38 | -95.29 | 177.65 | 175.01 | 67.32 | |
| 1300.00 | 1289.31 | 1266.04 | 1256.47 | 0.00 | 3.43 | 234.06 | 55.30 | -110.96 | 206.13 | 203.19 | 70.12 | |
| 1400.00 | 1385.17 | 1353.26 | 1340.58 | 0.00 | 3.85 | 234.19 | 69.25 | -129.29 | 240.47 | 237.19 | 73.37 | |
| 1500.00 | 1479.41 | 1437.49 | 1420.74 | 0.00 | 4.32 | 234.48 | 84.91 | -149.87 | 280.39 | 276.73 | 76.72 | |
| 1600.00 | 1571.81 | 1518.49 | 1496.66 | 0.00 | 4.83 | 234.71 | 101.97 | -172.31 | 325.56 | 321.49 | 79.97 | |
| 1700.00 | 1663.52 | 1596.98 | 1569.04 | 0.00 | 5.39 | 234.34 | 120.35 | -196.47 | 373.99 | 369.47 | 82.78 | |
| 1800.00 | 1755.24 | 1673.27 | 1638.14 | 0.00 | 6.01 | 234.45 | 139.93 | -222.20 | 424.62 | 419.62 | 84.97 | |
| 1900.00 | 1846.96 | 1749.57 | 1705.93 | 0.00 | 6.68 | 234.86 | 161.13 | -250.06 | 477.31 | 471.81 | 86.72 | |
| 2000.00 | 1938.67 | 1834.06 | 1780.53 | 0.00 | 7.46 | 235.33 | 185.14 | -281.63 | 530.69 | 524.59 | 87.00 | |
| 2100.00 | 2030.39 | 1918.56 | 1855.14 | 0.00 | 8.26 | 235.72 | 209.16 | -313.20 | 584.09 | 577.38 | 87.08 | |
| 2200.00 | 2122.11 | 2003.05 | 1929.74 | 0.00 | 9.06 | 236.04 | 233.17 | -344.76 | 637.50 | 630.18 | 87.04 | |
| 2300.00 | 2213.82 | 2087.54 | 2004.34 | 0.00 | 9.87 | 236.31 | 257.18 | -376.33 | 690.93 | 682.98 | 86.93 | |
| 2400.00 | 2305.54 | 2172.03 | 2078.95 | 0.00 | 10.69 | 236.54 | 281.20 | -407.89 | 744.36 | 735.78 | 86.79 | |
| 2500.00 | 2397.26 | 2256.52 | 2153.55 | 0.00 | 11.52 | 236.74 | 305.21 | -439.46 | 797.80 | 788.59 | 86.63 | |
| 2600.00 | 2488.97 | 2341.01 | 2228.15 | 0.00 | 12.34 | 236.92 | 329.23 | -471.02 | 851.25 | 841.40 | 86.46 | |
| 2700.00 | 2580.69 | 2425.50 | 2302.76 | 0.00 | 13.17 | 237.07 | 353.24 | -502.59 | 904.70 | 894.22 | 86.29 | |
| 2800.00 | 2672.41 | 2509.99 | 2377.36 | 0.00 | 14.00 | 237.21 | 377.25 | -534.16 | 958.16 | 947.03 | 86.13 | |
| 2900.00 | 2764.12 | 2594.48 | 2451.96 | 0.00 | 14.83 | 237.33 | 401.27 | -565.72 | 1011.62 | 999.85 | 85.97 | |
| 3000.00 | 2855.84 | 2678.98 | 2526.57 | 0.00 | 15.67 | 237.45 | 425.28 | -597.29 | 1065.08 | 1052.67 | 85.81 | |
| 3100.00 | 2947.56 | 2763.47 | 2601.17 | 0.00 | 16.50 | 237.55 | 449.30 | -628.85 | 1118.55 | 1105.49 | 85.67 | |
| 3200.00 | 3039.27 | 2847.96 | 2675.78 | 0.00 | 17.34 | 237.64 | 473.31 | -660.42 | 1172.02 | 1158.31 | 85.52 | |
| 3300.00 | 3130.99 | 2932.45 | 2750.38 | 0.00 | 18.18 | 237.72 | 497.32 | -691.98 | 1225.49 | 1211.14 | 85.39 | |
| 3400.00 | 3222.71 | 3016.94 | 2824.98 | 0.00 | 19.02 | 237.80 | 521.34 | -723.55 | 1278.96 | 1263.96 | 85.26 | |
| 3500.00 | 3314.42 | 3101.43 | 2899.59 | 0.00 | 19.86 | 237.87 | 545.35 | -755.12 | 1332.44 | 1316.79 | 85.14 | |
| 3600.00 | 3406.14 | 3185.92 | 2974.19 | 0.00 | 20.70 | 237.93 | 569.36 | -786.68 | 1385.91 | 1369.61 | 85.03 | |
| 3700.00 | 3497.86 | 3270.41 | 3048.79 | 0.00 | 21.54 | 237.99 | 593.38 | -818.25 | 1439.39 | 1422.44 | 84.92 | |
| 3800.00 | 3589.57 | 3354.90 | 3123.40 | 0.00 | 22.38 | 238.05 | 617.39 | -849.81 | 1492.86 | 1475.26 | 84.82 | |
| 3900.00 | 3681.29 | 3439.39 | 3198.00 | 0.00 | 23.22 | 238.10 | 641.41 | -881.38 | 1546.34 | 1528.09 | 84.72 | |
| 4000.00 | 3773.01 | 3523.89 | 3272.60 | 0.00 | 24.06 | 238.15 | 665.42 | -912.95 | 1599.82 | 1580.92 | 84.63 | |
| 4100.00 | 3864.72 | 3608.38 | 3347.21 | 0.00 | 24.90 | 238.19 | 689.43 | -944.51 | 1653.30 | 1633.74 | 84.54 | |
| 4200.00 | 3956.44 | 3692.87 | 3421.81 | 0.00 | 25.75 | 238.23 | 713.45 | -976.08 | 1706.78 | 1686.57 | 84.46 | |
| 4300.00 | 4048.16 | 3777.36 | 3496.41 | 0.00 | 26.59 | 238.27 | 737.46 | -1007.64 | 1760.26 | 1739.40 | 84.38 | |
| 4400.00 | 4139.87 | 3861.85 | 3571.02 | 0.00 | 27.43 | 238.31 | 761.48 | -1039.21 | 1813.74 | 1792.23 | 84.31 | |
| 4500.00 | 4231.59 | 3946.34 | 3645.62 | 0.00 | 28.28 | 238.35 | 785.49 | -1070.77 | 1867.23 | 1845.06 | 84.23 | |
| 4600.00 | 4323.44 | 4030.92 | 3720.30 | 0.00 | 29.12 | 237.86 | 809.53 | -1102.37 | 1920.55 | 1897.73 | 84.17 | |
| 4700.00 | 4416.64 | 4116.41 | 3795.78 | 0.00 | 29.98 | 236.73 | 833.83 | -1134.31 | 1972.26 | 1948.80 | 84.09 | |
| 4800.00 | 4511.34 | 4202.85 | 3872.11 | 0.00 | 30.84 | 235.80 | 858.39 | -1166.60 | 2021.92 | 1997.85 | 84.01 | |
| 4900.00 | 4607.34 | 4290.08 | 3949.13 | 0.00 | 31.71 | 235.04 | 883.19 | -1199.19 | 2069.49 | 2044.83 | 83.93 | |
| 5000.00 | 4704.47 | 4377.93 | 4026.70 | 0.00 | 32.59 | 234.45 | 908.16 | -1232.02 | 2114.92 | 2089.70 | 83.86 | |
| 5100.00 | 4802.55 | 4466.24 | 4104.68 | 0.00 | 33.48 | 234.00 | 933.26 | -1265.01 | 2158.21 | 2132.46 | 83.80 | |
| 5200.00 | 4901.38 | 4554.85 | 4182.91 | 0.00 | 34.36 | 233.68 | 958.44 | -1298.11 | 2199.36 | 2173.10 | 83.77 | |
| 5300.00 | 5000.78 | 4643.57 | 4261.26 | 0.00 | 35.25 | 233.50 | 983.66 | -1331.26 | 2238.38 | 2211.65 | 83.76 | |
| 5400.00 | 5100.56 | 4732.25 | 4339.55 | 0.00 | 36.14 | 233.42 | 1008.86 | -1364.39 | 2275.30 | 2248.15 | 83.78 | |
| 5500.00 | 5200.53 | 4820.71 | 4417.66 | 0.00 | 37.02 | 259.91 | 1034.00 | -1397.44 | 2310.18 | 2282.63 | 83.85 | |
| 5600.00 | 5300.53 | 4909.00 | 4495.63 | 0.00 | 37.91 | 260.71 | 1059.10 | -1430.42 | 2344.30 | 2316.38 | 83.97 | |
| 5700.00 | 5400.53 | 4997.30 | 4573.59 | 0.00 | 38.79 | 261.48 | 1084.19 | -1463.41 | 2378.85 | 2350.56 | 84.11 | |
| 5800.00 | 5500.53 | 5085.60 | 4651.55 | 0.00 | 39.67 | 262.23 | 1109.29 | -1496.40 | 2413.81 | 2385.18 | 84.29 | |
| 5900.00 | 5600.53 | 5173.90 | 4729.52 | 0.00 | 40.56 | 262.97 | 1134.39 | -1529.39 | 2449.18 | 2420.20 | 84.50 | |

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Reference Site: PETERS POINT UF #2-35D PAD
Reference Well: PETERS POINT UF #2-35D-12-16
Reference Wellpath: 1

Date: 12/16/2007
Time: 17:26:31
Page: 4

Co-ordinate(NE) Reference: Well PETERS POINT UF #2-35D-12-16
Vertical (TVD) Reference: SITE 6874 0
Db: Sybase

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #4-35D-12-16
Wellpath: 1 V1 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr Distance | Edge Distance | Separation Factor | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|----------|------------------|---------------|-------------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | | | | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 6000.00 | 5700.53 | 5262.19 | 4807.48 | 0.00 | 41.44 | 263.68 | 1159.48 | -1562.38 | 2484.93 | 2455.61 | 84.73 | |
| 6100.00 | 5800.53 | 5350.49 | 4885.45 | 0.00 | 42.33 | 264.38 | 1184.58 | -1595.36 | 2521.05 | 2491.39 | 84.99 | |
| 6200.00 | 5900.53 | 5438.79 | 4963.41 | 0.00 | 43.21 | 265.06 | 1209.67 | -1628.35 | 2557.52 | 2527.53 | 85.26 | |
| 6300.00 | 6000.53 | 5527.09 | 5041.38 | 0.00 | 44.09 | 265.72 | 1234.77 | -1661.34 | 2594.33 | 2564.01 | 85.56 | |
| 6400.00 | 6100.53 | 5873.93 | 5355.22 | 0.00 | 46.80 | 267.93 | 1323.77 | -1778.33 | 2630.23 | 2598.29 | 82.34 | |
| 6500.00 | 6200.53 | 6737.67 | 6200.53 | 0.00 | 49.52 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.35 | 53.34 | |
| 6600.00 | 6300.53 | 6837.67 | 6300.53 | 0.00 | 49.57 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.30 | 53.28 | |
| 6700.00 | 6400.53 | 6937.67 | 6400.53 | 0.00 | 49.63 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.24 | 53.22 | |
| 6800.00 | 6500.53 | 7037.67 | 6500.53 | 0.00 | 49.69 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.18 | 53.15 | |
| 6900.00 | 6600.53 | 7137.67 | 6600.53 | 0.00 | 49.75 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.12 | 53.09 | |
| 7000.00 | 6700.53 | 7237.67 | 6700.53 | 0.00 | 49.81 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.06 | 53.03 | |
| 7100.00 | 6800.53 | 7337.67 | 6800.53 | 0.00 | 49.87 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2591.00 | 52.96 | |
| 7200.00 | 6900.53 | 7437.67 | 6900.53 | 0.00 | 49.94 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2590.93 | 52.89 | |
| 7300.00 | 7000.53 | 7537.67 | 7000.53 | 0.00 | 50.00 | 270.01 | 1415.12 | -1898.41 | 2640.86 | 2590.87 | 52.83 | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF 7-35D-12-16
Wellpath: 1 V0 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr Distance | Edge Distance | Separation Factor | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|--------|------------------|---------------|-------------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | | | | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.00 | 0.10 | 195.21 | -15.00 | -4.08 | 15.55 | 15.45 | 162.40 | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.00 | 0.32 | 195.21 | -15.00 | -4.08 | 15.55 | 15.23 | 48.51 | |
| 300.00 | 299.98 | 299.98 | 299.98 | 0.00 | 0.55 | 130.12 | -15.00 | -4.08 | 16.61 | 16.07 | 30.47 | |
| 400.00 | 399.84 | 399.84 | 399.84 | 0.00 | 0.77 | 141.39 | -15.00 | -4.08 | 20.38 | 19.61 | 26.48 | |
| 500.00 | 499.45 | 499.45 | 499.45 | 0.00 | 0.99 | 152.62 | -15.00 | -4.08 | 27.74 | 26.74 | 27.92 | |
| 600.00 | 598.70 | 598.70 | 598.70 | 0.00 | 1.22 | 160.81 | -15.00 | -4.08 | 38.97 | 37.76 | 32.03 | |
| 700.00 | 697.73 | 697.73 | 697.73 | 0.00 | 1.44 | 178.46 | -15.00 | -4.08 | 52.64 | 51.20 | 36.57 | |
| 800.00 | 796.76 | 796.76 | 796.76 | 0.00 | 1.66 | 191.80 | -15.00 | -4.08 | 66.46 | 64.80 | 39.99 | |
| 900.00 | 895.79 | 895.79 | 895.79 | 0.00 | 1.88 | 203.08 | -15.00 | -4.08 | 79.65 | 77.76 | 42.27 | |
| 1000.00 | 994.81 | 994.81 | 994.81 | 0.00 | 2.11 | 199.99 | -15.00 | -4.08 | 92.68 | 90.57 | 43.99 | |
| 1100.00 | 1093.79 | 1094.81 | 1094.81 | 0.00 | 2.33 | 197.31 | -14.97 | -3.87 | 106.00 | 103.67 | 45.46 | |
| 1200.00 | 1192.10 | 1196.48 | 1196.43 | 0.00 | 2.56 | 193.90 | -14.53 | -0.86 | 121.35 | 118.79 | 47.40 | |
| 1300.00 | 1289.31 | 1297.71 | 1297.43 | 0.00 | 2.79 | 189.81 | -13.56 | 5.67 | 139.63 | 136.84 | 50.05 | |
| 1400.00 | 1385.17 | 1398.27 | 1397.49 | 0.00 | 3.03 | 185.51 | -12.09 | 15.66 | 161.28 | 158.25 | 53.32 | |
| 1500.00 | 1479.41 | 1497.98 | 1496.27 | 0.00 | 3.29 | 181.27 | -10.13 | 28.98 | 186.63 | 183.36 | 57.02 | |
| 1600.00 | 1571.81 | 1596.65 | 1593.52 | 0.00 | 3.57 | 177.29 | -7.70 | 45.50 | 215.83 | 212.28 | 60.90 | |
| 1700.00 | 1663.52 | 1695.16 | 1689.97 | 0.00 | 3.89 | 173.61 | -4.78 | 65.29 | 245.76 | 241.91 | 63.83 | |
| 1800.00 | 1755.24 | 1793.81 | 1785.81 | 0.00 | 4.26 | 170.09 | -1.38 | 88.39 | 274.94 | 270.73 | 65.40 | |
| 1900.00 | 1846.96 | 1890.59 | 1879.08 | 0.00 | 4.67 | 166.78 | 2.39 | 113.92 | 303.67 | 299.07 | 65.94 | |
| 2000.00 | 1938.67 | 1985.04 | 1969.98 | 0.00 | 5.10 | 164.02 | 6.13 | 139.33 | 332.98 | 327.95 | 66.14 | |
| 2100.00 | 2030.39 | 2079.49 | 2060.87 | 0.00 | 5.54 | 161.70 | 9.87 | 164.74 | 362.90 | 357.42 | 66.17 | |
| 2200.00 | 2122.11 | 2173.94 | 2151.76 | 0.00 | 6.01 | 159.73 | 13.62 | 190.15 | 393.29 | 387.34 | 66.09 | |
| 2300.00 | 2213.82 | 2268.39 | 2242.65 | 0.00 | 6.48 | 158.04 | 17.36 | 215.56 | 424.04 | 417.61 | 65.95 | |
| 2400.00 | 2305.54 | 2362.84 | 2333.54 | 0.00 | 6.97 | 156.58 | 21.11 | 240.97 | 455.09 | 448.17 | 65.77 | |
| 2500.00 | 2397.26 | 2457.29 | 2424.43 | 0.00 | 7.46 | 155.30 | 24.85 | 266.38 | 486.37 | 478.96 | 65.58 | |
| 2600.00 | 2488.97 | 2551.74 | 2515.33 | 0.00 | 7.96 | 154.18 | 28.59 | 291.79 | 517.85 | 509.93 | 65.39 | |
| 2700.00 | 2580.69 | 2646.20 | 2606.22 | 0.00 | 8.46 | 153.18 | 32.34 | 317.20 | 549.49 | 541.06 | 65.20 | |
| 2800.00 | 2672.41 | 2740.65 | 2697.11 | 0.00 | 8.97 | 152.29 | 36.08 | 342.61 | 581.26 | 572.32 | 65.02 | |
| 2900.00 | 2764.12 | 2835.10 | 2788.00 | 0.00 | 9.48 | 151.50 | 39.83 | 368.02 | 613.15 | 603.69 | 64.85 | |
| 3000.00 | 2855.84 | 2929.55 | 2878.89 | 0.00 | 10.00 | 150.78 | 43.57 | 393.43 | 645.13 | 635.16 | 64.69 | |

Weatherford International, Ltd.

Anticollision Report

| | | | |
|--|--|----------------|---------|
| Company: BILL BARRETT CORP | Date: 12/16/2007 | Time: 17:26 31 | Page: 5 |
| Field: CARBON COUNTY, UTAH | | | |
| Reference Site: PETERS POINT UF #2-35D PAD | Co-ordinate(NE) Reference: Well PETERS POINT UF #2-35D-12-16 | | |
| Reference Well: PETERS POINT UF #2-35D-12-16 | Vertical (TVD) Reference: SITE 6874 0 | | |
| Reference Wellpath: 1 | Db: Sybase | | |

Site: PETERS POINT UF #2-35D PAD
 Well: PETERS POINT UF 7-35D-12-16
 Wellpath: 1 V0 Plan Plan #1 V1

Inter-Site Error. 0.00 ft

| Reference MD ft | TVD ft | Offset MD ft | Offset TVD ft | Semi-Major Axis Ref ft | Offset ft | TFO-HS deg | Offset Location North ft | Offset Location East ft | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|--------------------|-----------|-----------------|------------------|---------------------------|--------------|---------------|-----------------------------|----------------------------|------------------------|---------------------|-------------------|---------|
| 3100.00 | 2947.56 | 3024.00 | 2969.78 | 0.00 | 10.52 | 150.13 | 47.31 | 418.84 | 677.20 | 666.70 | 64.53 | |
| 3200.00 | 3039.27 | 3118.45 | 3060.68 | 0.00 | 11.04 | 149.53 | 51.06 | 444.25 | 709.33 | 698.32 | 64.39 | |
| 3300.00 | 3130.99 | 3212.90 | 3151.57 | 0.00 | 11.56 | 148.99 | 54.80 | 469.66 | 741.53 | 729.99 | 64.26 | |
| 3400.00 | 3222.71 | 3307.35 | 3242.46 | 0.00 | 12.08 | 148.50 | 58.55 | 495.07 | 773.79 | 761.72 | 64.13 | |
| 3500.00 | 3314.42 | 3401.80 | 3333.35 | 0.00 | 12.60 | 148.04 | 62.29 | 520.48 | 806.09 | 793.50 | 64.01 | |
| 3600.00 | 3406.14 | 3496.25 | 3424.24 | 0.00 | 13.13 | 147.62 | 66.03 | 545.89 | 838.43 | 825.31 | 63.90 | |
| 3700.00 | 3497.86 | 3590.70 | 3515.13 | 0.00 | 13.66 | 147.23 | 69.78 | 571.30 | 870.82 | 857.17 | 63.80 | |
| 3800.00 | 3589.57 | 3685.15 | 3606.03 | 0.00 | 14.18 | 146.87 | 73.52 | 596.71 | 903.23 | 889.05 | 63.70 | |
| 3900.00 | 3681.29 | 3778.38 | 3695.96 | 0.00 | 14.60 | 146.59 | 77.10 | 620.98 | 935.73 | 921.14 | 64.12 | |
| 4000.00 | 3773.01 | 3871.46 | 3786.33 | 0.00 | 14.98 | 146.47 | 80.35 | 643.06 | 968.38 | 953.42 | 64.69 | |
| 4100.00 | 3864.72 | 3964.48 | 3877.15 | 0.00 | 15.32 | 146.49 | 83.28 | 662.94 | 1001.18 | 985.86 | 65.36 | |
| 4200.00 | 3956.44 | 4057.33 | 3968.26 | 0.00 | 15.65 | 146.65 | 85.88 | 680.60 | 1034.12 | 1018.48 | 66.13 | |
| 4300.00 | 4048.16 | 4149.90 | 4059.50 | 0.00 | 15.94 | 146.92 | 88.16 | 696.02 | 1067.21 | 1051.29 | 67.00 | |
| 4400.00 | 4139.87 | 4242.08 | 4150.72 | 0.00 | 16.20 | 147.30 | 90.10 | 709.20 | 1100.50 | 1084.31 | 67.98 | |
| 4500.00 | 4231.59 | 4333.77 | 4241.74 | 0.00 | 16.44 | 147.78 | 91.71 | 720.14 | 1134.01 | 1117.59 | 69.07 | |
| 4600.00 | 4323.44 | 4424.99 | 4332.53 | 0.00 | 16.65 | 148.51 | 93.00 | 728.88 | 1167.52 | 1150.90 | 70.26 | |
| 4700.00 | 4416.64 | 4516.72 | 4424.01 | 0.00 | 16.83 | 149.46 | 93.97 | 735.50 | 1198.44 | 1181.65 | 71.38 | |
| 4800.00 | 4511.34 | 4609.12 | 4516.29 | 0.00 | 16.98 | 150.34 | 94.63 | 739.97 | 1226.10 | 1209.16 | 72.40 | |
| 4900.00 | 4607.34 | 4702.05 | 4609.19 | 0.00 | 17.11 | 151.14 | 94.97 | 742.24 | 1250.44 | 1233.39 | 73.32 | |
| 5000.00 | 4704.47 | 4797.33 | 4704.47 | 0.00 | 17.22 | 151.89 | 95.01 | 742.54 | 1271.41 | 1260.21 | 113.48 | |
| 5100.00 | 4802.55 | 4895.40 | 4802.55 | 0.00 | 17.35 | 152.50 | 95.01 | 742.54 | 1288.72 | 1277.33 | 113.14 | |
| 5200.00 | 4901.38 | 4994.24 | 4901.38 | 0.00 | 17.48 | 152.96 | 95.01 | 742.54 | 1302.25 | 1290.67 | 112.44 | |
| 5300.00 | 5000.78 | 5093.64 | 5000.78 | 0.00 | 17.61 | 153.29 | 95.01 | 742.54 | 1311.95 | 1300.18 | 111.42 | |
| 5400.00 | 5100.56 | 5193.42 | 5100.56 | 0.00 | 17.74 | 153.48 | 95.01 | 742.54 | 1317.78 | 1305.81 | 110.08 | |
| 5500.00 | 5200.53 | 5293.39 | 5200.53 | 0.00 | 17.87 | 180.00 | 95.01 | 742.54 | 1319.72 | 1307.55 | 108.45 | |
| 5600.00 | 5300.53 | 5393.39 | 5300.53 | 0.00 | 18.01 | 180.00 | 95.01 | 742.54 | 1319.72 | 1307.35 | 106.71 | |
| 5700.00 | 5400.53 | 5493.39 | 5400.53 | 0.00 | 18.15 | 180.00 | 95.01 | 742.54 | 1319.72 | 1307.15 | 105.01 | |
| 5800.00 | 5500.53 | 5593.39 | 5500.53 | 0.00 | 18.29 | 180.00 | 95.01 | 742.54 | 1319.72 | 1306.95 | 103.36 | |
| 5900.00 | 5600.53 | 5693.39 | 5600.53 | 0.00 | 18.43 | 180.00 | 95.01 | 742.54 | 1319.72 | 1306.75 | 101.76 | |
| 6000.00 | 5700.53 | 5793.39 | 5700.53 | 0.00 | 18.58 | 180.00 | 95.01 | 742.54 | 1319.72 | 1306.54 | 100.20 | |
| 6100.00 | 5800.53 | 5893.39 | 5800.53 | 0.00 | 18.72 | 180.00 | 95.01 | 742.54 | 1319.72 | 1306.34 | 98.68 | |
| 6200.00 | 5900.53 | 5993.39 | 5900.53 | 0.00 | 18.87 | 180.00 | 95.01 | 742.54 | 1319.72 | 1306.14 | 97.20 | |
| 6300.00 | 6000.53 | 6093.39 | 6000.53 | 0.00 | 19.02 | 180.00 | 95.01 | 742.54 | 1319.72 | 1305.93 | 95.76 | |
| 6400.00 | 6100.53 | 6193.39 | 6100.53 | 0.00 | 19.17 | 180.00 | 95.01 | 742.54 | 1319.72 | 1305.73 | 94.36 | |
| 6500.00 | 6200.53 | 6293.39 | 6200.53 | 0.00 | 19.32 | 180.00 | 95.01 | 742.54 | 1319.72 | 1305.52 | 92.99 | |
| 6600.00 | 6300.53 | 6393.39 | 6300.53 | 0.00 | 19.47 | 180.00 | 95.01 | 742.54 | 1319.72 | 1305.32 | 91.66 | |
| 6700.00 | 6400.53 | 6493.39 | 6400.53 | 0.00 | 19.63 | 180.00 | 95.01 | 742.54 | 1319.72 | 1305.11 | 90.37 | |
| 6800.00 | 6500.53 | 6593.39 | 6500.53 | 0.00 | 19.78 | 180.00 | 95.01 | 742.54 | 1319.72 | 1304.90 | 89.11 | |
| 6900.00 | 6600.53 | 6693.39 | 6600.53 | 0.00 | 19.94 | 180.00 | 95.01 | 742.54 | 1319.72 | 1304.70 | 87.87 | |
| 7000.00 | 6700.53 | 6793.39 | 6700.53 | 0.00 | 20.10 | 180.00 | 95.01 | 742.54 | 1319.72 | 1304.49 | 86.67 | |
| 7100.00 | 6800.53 | 6893.39 | 6800.53 | 0.00 | 20.26 | 180.00 | 95.01 | 742.54 | 1319.72 | 1304.28 | 85.50 | |
| 7200.00 | 6900.53 | 6993.39 | 6900.53 | 0.00 | 20.42 | 180.00 | 95.01 | 742.54 | 1319.72 | 1304.07 | 84.36 | |
| 7300.00 | 7000.53 | 7093.39 | 7000.53 | 0.00 | 20.58 | 180.00 | 95.01 | 742.54 | 1319.72 | 1303.86 | 83.25 | |

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. **Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill-line valves, ~~one~~ of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. **Pressure Rating:** 3,000 psi

C. **Testing Procedure:**

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

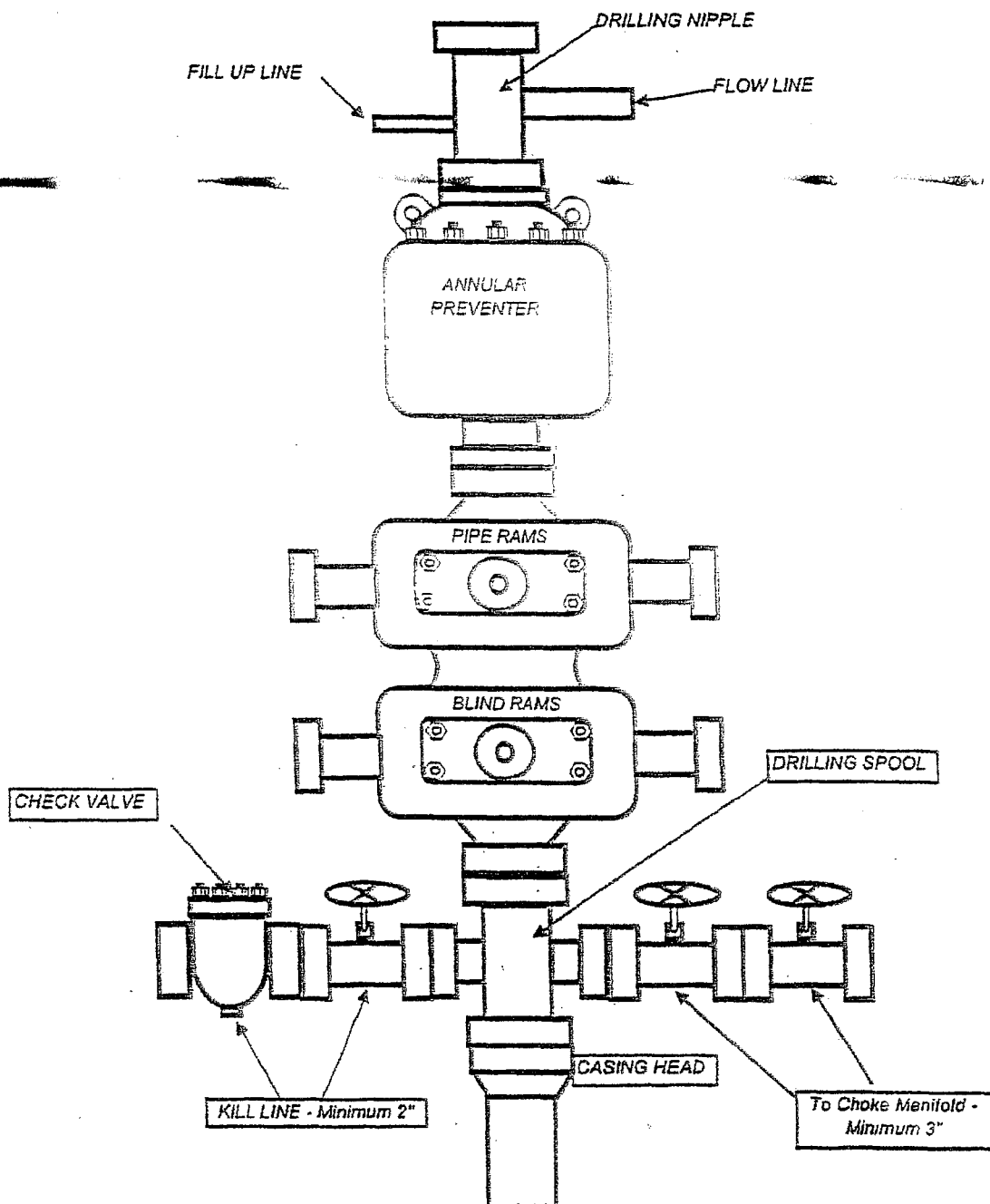
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



SURFACE USE PLAN

BILL BARRETT CORPORATION **Peter's Point Unit Federal #6-35D-12-16 Pad Wells**

| | |
|--|---|
| <u>Peter's Point Unit Federal #4-35D-12-16</u> SEnw, 2060' FNL, 2556' FWL, Section 35, T12S-R16E (surface) NWNW, 660' FNL, 660' FWL, Section 35, T12S-R16E (bottom) Carbon County, Utah | <u>Peter's Point Unit Federal #7-35D-12-16</u> SEnw, 2090' FNL, 2565' FWL, Section 35, T12S-R16E (surface) SWNE, 1980' FNL, 1980' FEL, Section 35, T12S-R16E (bottom) Carbon County, Utah |
| <u>Peter's Point Unit Federal #2-35D-12-16</u> SEnw, 2075' FNL, 2561' FWL, Section 35, T12S-R16E (surface) NWNE, 660' FNL, 1980' FEL, Section 35, T12S-R16E (bottom) Carbon County, Utah | |

The onsite for this pad was conducted on December 11th for the three additional wells. This is an existing pad with one directional well (the Peter's Point 6-35D-12-16).

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. The existing well site is located approximately 50 miles from Myton, Utah. Maps reflecting directions to the proposed well site are enclosed (see Topographic Maps A and B).
 - b. An access road, approximately 90-feet in length, exists to this pad. Total road disturbance requested for this access is 50-feet.
 - c. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
 - d. BBC would be responsible for all maintenance of the access road including drainage structures.
 - e. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since there are no upgrades to the State or County road systems are proposed at this time.
 - f. All existing roads would be maintained and kept in good repair during all phases of operation.
 - g. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
2. Planned Access Road:
 - a. See 1. b. under Existing Roads.

3. Location of Existing Wells (see Topographic Map C):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:
- | | |
|-----------------------|----------|
| i. water wells | none |
| ii. injection wells | none |
| iii. disposal wells | none |
| iv. drilling wells | none |
| v. temp shut-in wells | none |
| vi. producing wells | eighteen |
| vii. abandoned wells | two |
- b. Topographic Map C may not include all wells noted in a. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current locations.

4. Location of Production Facilities (see enclosed "Proposed Facility Layout"):

- a. All facilities for this pad will be located adjacent to the existing facilities for the Peter's Point 6-35D pad, as noted on the enclosed diagram (some permanent structures/facilities may be shared). Each well would have its own meter run and separator and three (3) 400-bbl tanks additional tanks would be installed as necessary.
- b. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- d. Gas meter runs would be constructed and located on lease within 500 feet of the wellhead. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application. Use of a flow conditioner is also being requested (versus straightening vanes).
- e. A tank battery exists on this lease and may be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.

Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal 6-35D-12-16 Pad
Carbon County, Utah

- g. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.
- h. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A 6-inch, buried gas pipeline (approximately 690 feet) exists on this location. The pipeline lies to the east of the access road for approximately 90' and then turns north/northeast following Peter's Point road to an existing tie-in to the 12" pipeline.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S $\frac{1}{4}$ of Section 8, T12S-R16E or from a water well located in the N $\frac{1}{4}$ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from a SITLA materials permits or would be taken from federal BBC locations within the Peter's Point unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The existing reserve pit used for drilling the Peter's Point 6-35D well would be re-used for the drilling of these three additional wells. The reserve pit is located outboard of the location along the northwest side of the pad.
- d. The lined reserve pit would be inspected to ensure that it would not leak, break or allow any discharge. In the event any damages to the liner are found, the reserve pit would be repaired, which may include re-digging the pit and installation of a new 12 mil minimum thickness polyethylene nylon reinforced liner. The liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1. A minimum 2-foot freeboard would be maintained in the pit at all times during the drilling and completion operations.

- e. The reserve pit was sited in cut material and is currently fenced. The fourth side of the fence would be removed while drilling and would be fenced as soon as drilling is completed. All fencing would remain until the pit is dry.
- f. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include diesel fuel. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- g. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- h. Produced fluids from the well other than water would be produced into a steel test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- i. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- j. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- k. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- l. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date.
- m. A flare pit exists on this pad and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. This should eliminate any fires in and around the reserve pit. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner would be minimized.

- n. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practicable, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The existing pad is approximately 3.2 acres with minimal new surface disturbance planned with the addition of these wells.
- e. Any additional surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. ~~Diversion~~ Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) is stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the well head and would run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Producing Well

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.

- b. The reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
- Squeezing of pit fluids and cuttings is prohibited;
 - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
 - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
 - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
 - The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
 - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 60 days of completion of the last well on the pad and provide plans for subsequent pad use.
- In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop will be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
 - Cover crops will be seeded by broadcasting seed over all unused portions of the pad. Seed will be covered with soil to the appropriate depth by raking or other methods.
 - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities will begin within 90 days, assuming favorable weather conditions. The operator will use the BLM approved seed mix and will seed during the first suitable seeding season.
 - Interim reclamation drill seeding will be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.
 - Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted a Class III archeological survey. A copy of the report was submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 06-430 dated September 22, 2006.
- b. Intermountain Paleo Consulting conducted monitoring activities for the Peter's Point 6-35D pad (IPC 07-139) in July 2007. Nothing of significance was found.
- c. BBC would identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC would be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- d. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

BILL BARRETT CORPORATION

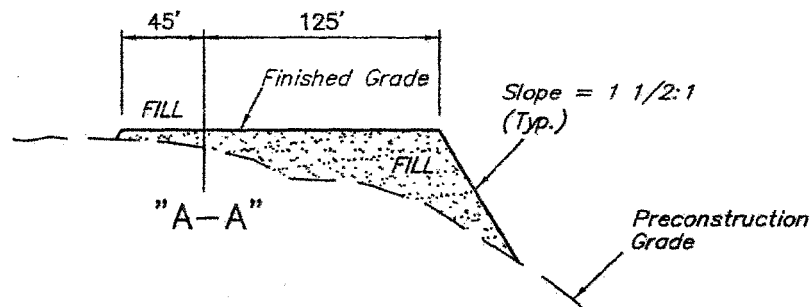
TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16 & #7-35D-12-16
SECTION 35, T12S, R16E, S.L.B.&M.
SE 1/4 NW 1/4

FIGURE #2



1" = 40'
X-Section
Scale
1" = 100'
DATE: 11-28-07
DRAWN BY: C.G.



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = \pm 3.187 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

TOTAL CUT = 0 CU. YDS.
FILL = 4,460 CU. YDS.

DEFICIT UNBALANCE = <4,460> Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16, #2-35D-12-16, & #7-35D-12-16
LOCATED IN CARBON COUNTY, UTAH
SECTION 35, T12S, R16E, S.L.B.&M.

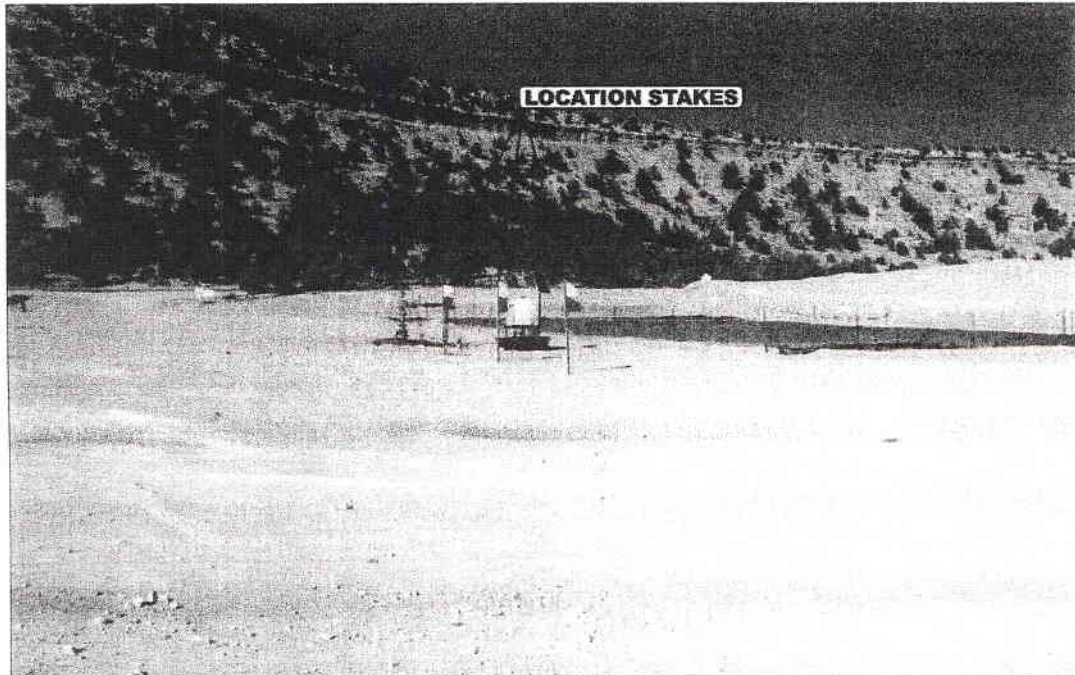


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



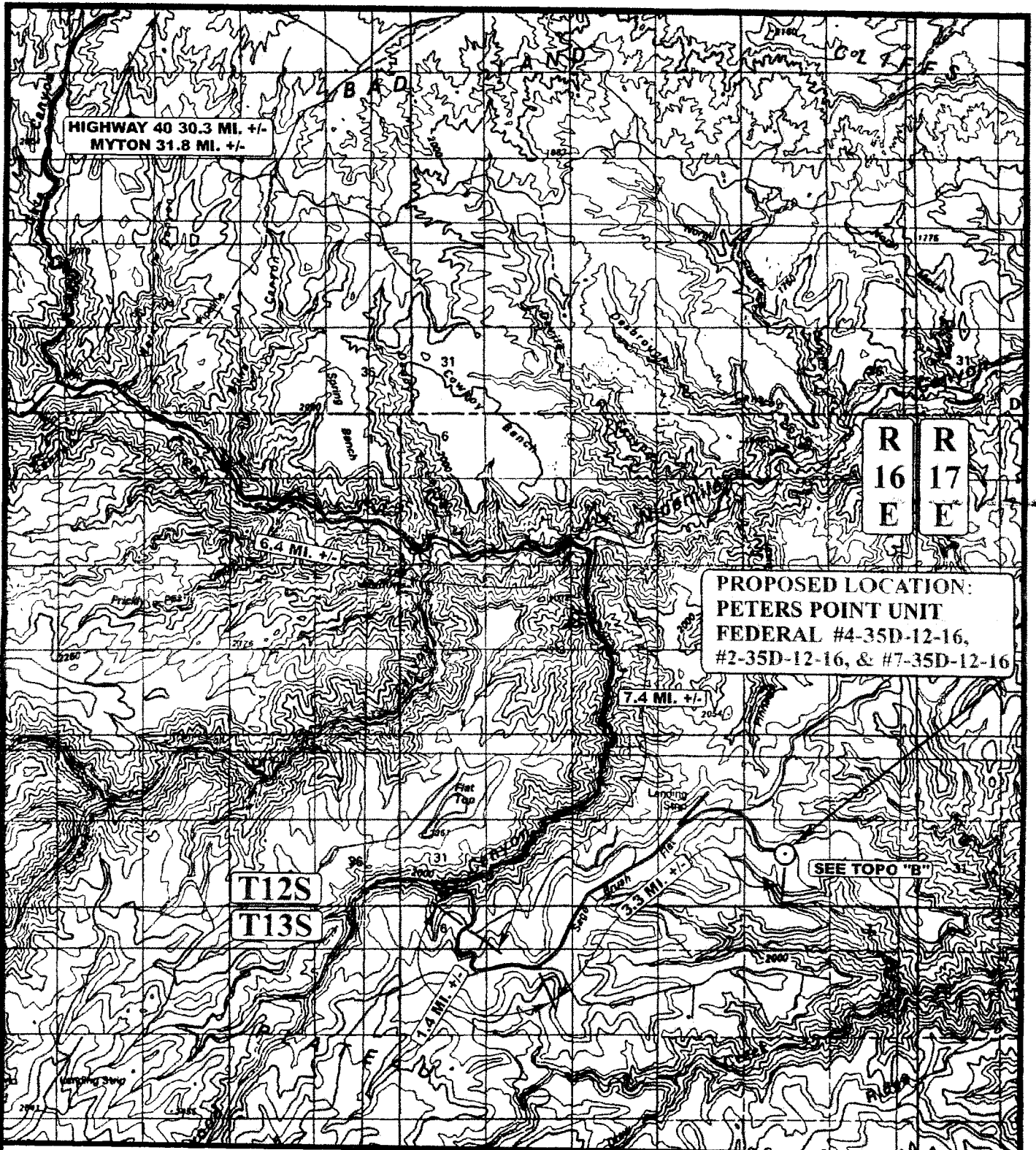
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M. DRAWN BY: C.C. REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16
SECTION 21, T12S, R15E, S.L.B.&M.
SE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

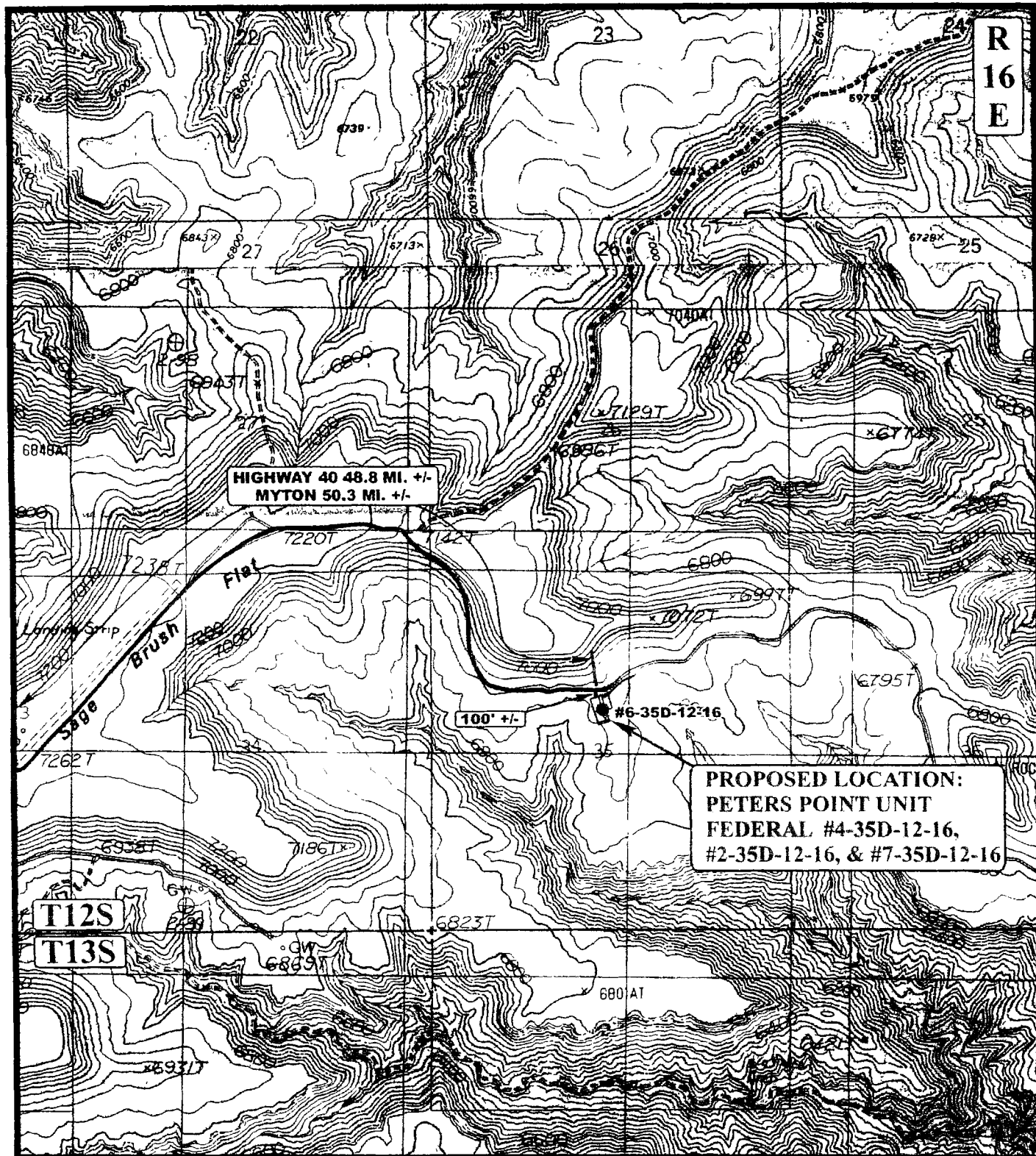


TOPOGRAPHIC
MAP

11 29 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 00-00-00





R
16
E

HIGHWAY 40 48.8 MI. +/-
MYTON 50.3 MI. +/-

PROPOSED LOCATION:
PETERS POINT UNIT
FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16

100' +/-

T12S

T13S

LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD
— Existing Pipeline (690')

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16
SECTION 21, T12S, R15E, S.L.B.&M.
SE 1/4 NW 1/4

N



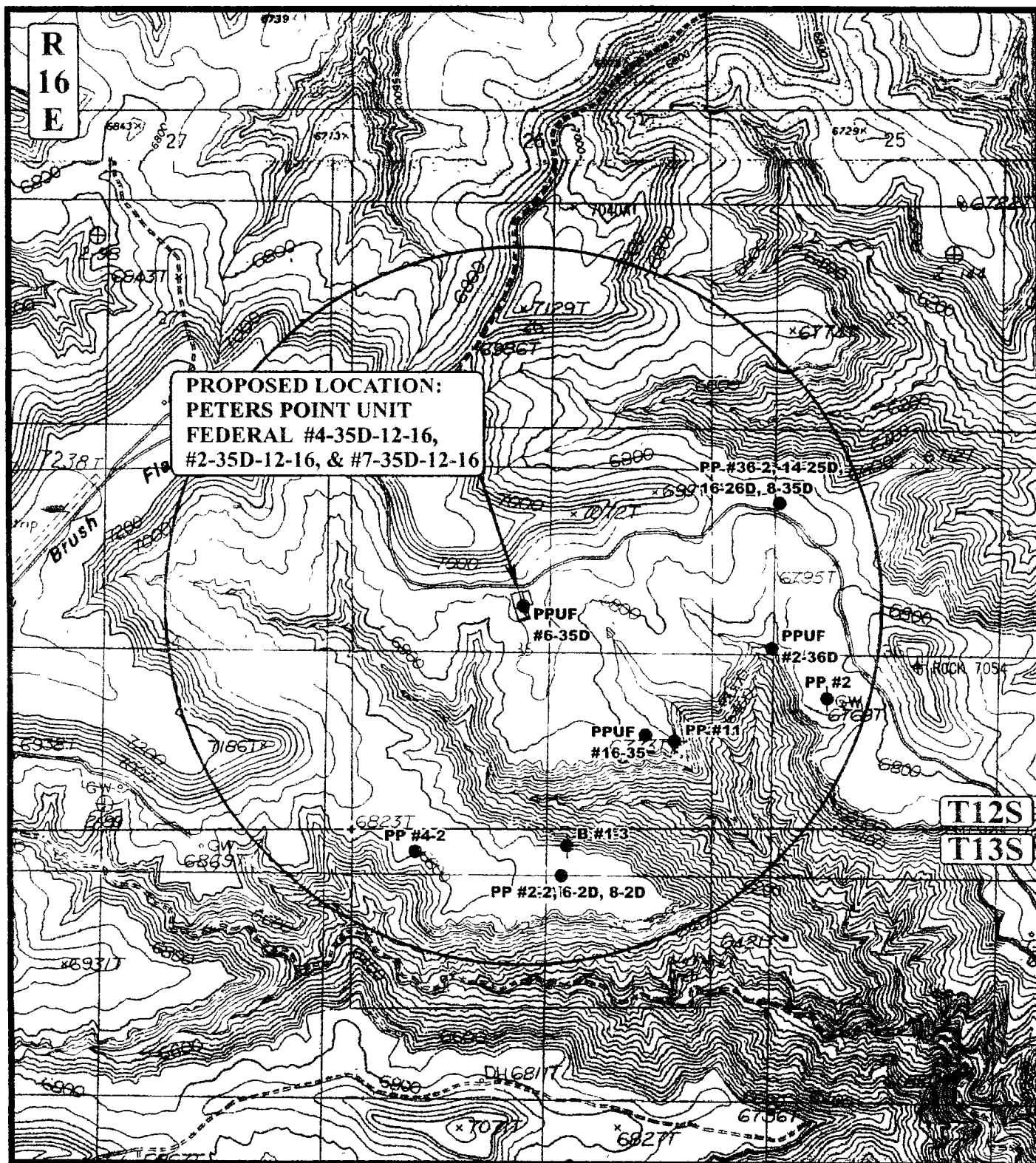
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 29 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ◆ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16
SECTION 21, T12S, R15E, S.L.B.&M.
SE 1/4 NW 1/4



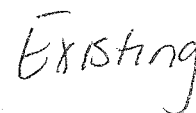
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 07
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00



TELE 3 FORM UNIT



OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 22nd day of January 2008
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/23/2008

API NO. ASSIGNED: 43-007-31345

WELL NAME: PPU FED 2-35D-12-16

OPERATOR: BILL BARRETT CORP (N2165)

CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SENW 35 120S 160E

SURFACE: 2075 FNL 2561 FWL

ALWNE BOTTOM: 0660 FNL 1980 FEL

COUNTY: CARBON

LATITUDE: 39.73182 LONGITUDE: -110.0911

UTM SURF EASTINGS: 577893 NORTHINGS: 4398178

FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-071595

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 90-1846)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: PETERS POINT

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 157-03

Eff Date: 5-24-01

Siting: Susseends General Siting

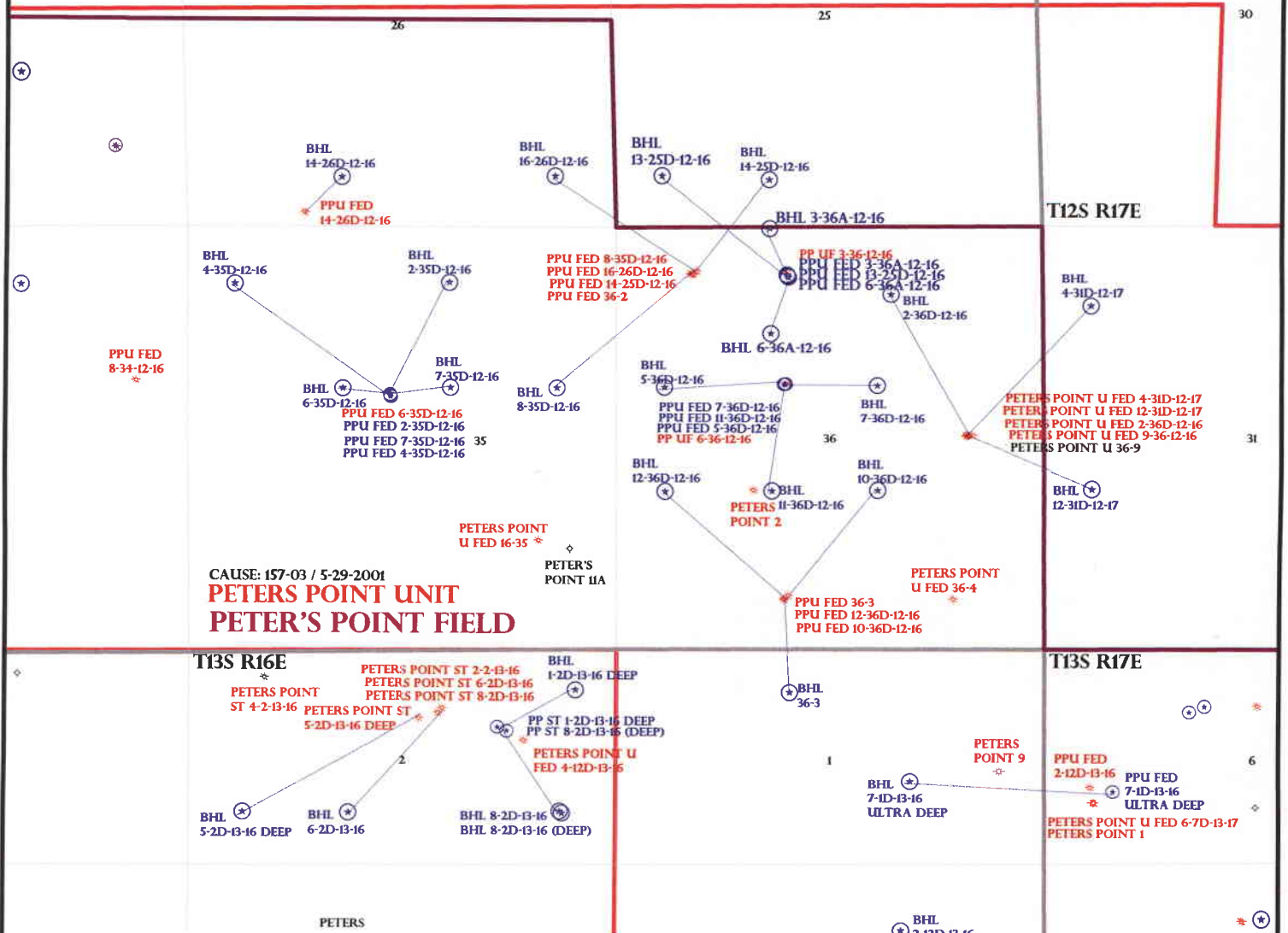
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approved

T12S R16E



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 35,36 T.12S R. 16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 25-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 25, 2008

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Peter's Point Unit, Carbon County, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------------|-----------------------------|---|
| (Proposed PZ Wasatch/MesaVerde) | | |
| 43-007-31345 | PPU Fed 02-35D-12-16 Sec 35 | T12S R16E 2075 FNL 2561 FWL BHL Sec 35 T12S R16E 0660 FNL 1980 FEL |
| 43-007-31346 | PPU Fed 07-35D-12-16 Sec 35 | T12S R16E 2090 FNL 2565 FWL BHL Sec 35 T12S R16E 1980 FNL 1980 FEL |
| 43-007-31347 | PPU Fed 04-35D-12-16 Sec 35 | T12S R16E 2060 FNL 2556 FWL BHL Sec 35 T12S R16E 0660 FNL 0660 FWL |
| 43-007-31348 | PPU Fed 07-36D-12-16 Sec 36 | T12S R16E 1951 FNL 2163 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FEL |
| 43-007-31349 | PPU Fed 11-36D-12-16 Sec 36 | T12S R16E 1954 FNL 2147 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FWL |
| 43-007-31350 | PPU Fed 05-36D-12-16 Sec 36 | T12S R16E 1957 FNL 2132 FWL BHL Sec 36 T12S R16E 1980 FNL 0660 FWL |
| 43-007-31351 | PPU Fed 03-36A-12-16 Sec 36 | T12S R16E 0602 FNL 2195 FWL BHL Sec 36 T12S R16E 0005 FNL 1980 FWL |

43-007-31352 PPU Fed 13-25D-12-16 Sec 36 T12S R16E 0588 FNL 2189 FWL
BHL Sec 25 T12S R16E 0660 FSL 0660 FWL

43-007-31353 PPU Fed 06-36A-12-16 Sec 36 T12S R16E 0617 FNL 2202 FWL
BHL Sec 36 T12S R16E 1320 FNL 1980 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-25-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 28, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 2-35D-12-16 Well, Surface Location 2075' FNL, 2561' FWL, SE NW, Sec. 35, T. 12 South, R. 16 East, Bottom Location 660' FNL, 1980' FEL, NW NE, Sec. 35, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31345.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 2-35D-12-16
API Number: 43-007-31345
Lease: UTU-071595

Surface Location: SE NW Sec. 35 T. 12 South R. 16 East
Bottom Location: NW NE Sec. 35 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**BBC
CONFIDENTIAL**

COPY
RECEIVED
FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires (March 31, 2007)
JUN 23 PM 1:45

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-071595 SH/UTU-0681 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA Agreement, Name and No. Peter's Point Unit/UTU-63014 |
| 3a. Address 1099 18th Street, Suite 2300 Denver CO 80202 | | 8. Lease Name and Well No. Peter's Point Unit Fed 2-35D-12-16 |
| 3b. Phone No. (include area code) (303) 312-8134 | | 9. API Well No. 43 007 31345 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW, 2075' FNL, 2561' FWL At proposed prod. zone NWNE, 660' FNL, 1980' FEL, Sec. 35 | | 10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde |
| 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35, T12S-R16E | | 12. County or Parish Carbon |
| 14. Distance in miles and direction from nearest town or post office* approximately 50 miles from Merton, Utah | | 13. State UT |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 79' SH/660' BH | 16. No. of acres in lease 640.27 SH/1598.62 BH | 17. Spacing Unit dedicated to this well 40 acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH/1312' BH | 19. Proposed Depth 7600' | 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6861' Graded Ground | 22. Approximate date work will start* 07/01/2008 | 23. Estimated duration 45 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|--------------------|
| 25. Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 01/22/2008 |
| Title Environmental/Regulatory Analyst | | |
| Approved by (Signature) <i>Asst. Mgr. Jackson</i> | Name (Printed/Typed) Asst. Mgr. Jackson | Date 4/30/08 |
| Title Assistant Field Manager, Division of Resources | | |
| Office Division of Resources Mead Field Office | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED
RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

NE Corner Sec. 34
1909 Brass Cap 2.5'
High, Pile of Stones,
Bearing Tree
Lat: 39.737681°
Long: 110.100972°

T12S, R16E, S.L.B.&M.

N89°59'03"W - 5290.31' (Meas. to C.C.)
N89°59'03"W - 5289.86' (Meas. to True)

1961 Brass
Cap 0.3' High,
Pile of Stones
Lat: 39.737517°
Long: 110.082167°

BILL BARRETT CORPORATION

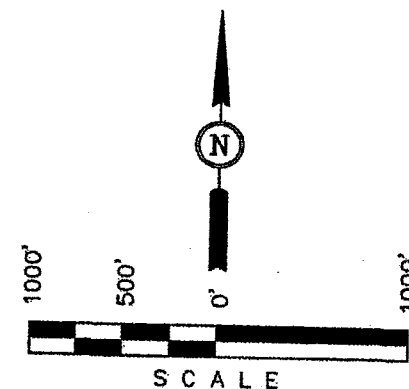
Well location, PETER'S POINT UNIT FEDERAL
#2-35D-12-16, located as shown in the SE
1/4 NW 1/4 of Section 35, T12S, R16E,
S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF
SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN
HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 7386 FEET.

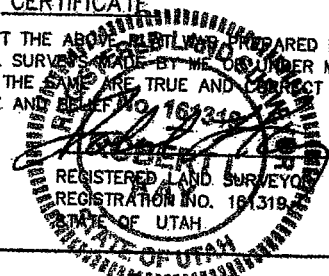
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF NO. 161349



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-05-07 | DATE DRAWN: 11-28-07 |
| PARTY J.M. D.R. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

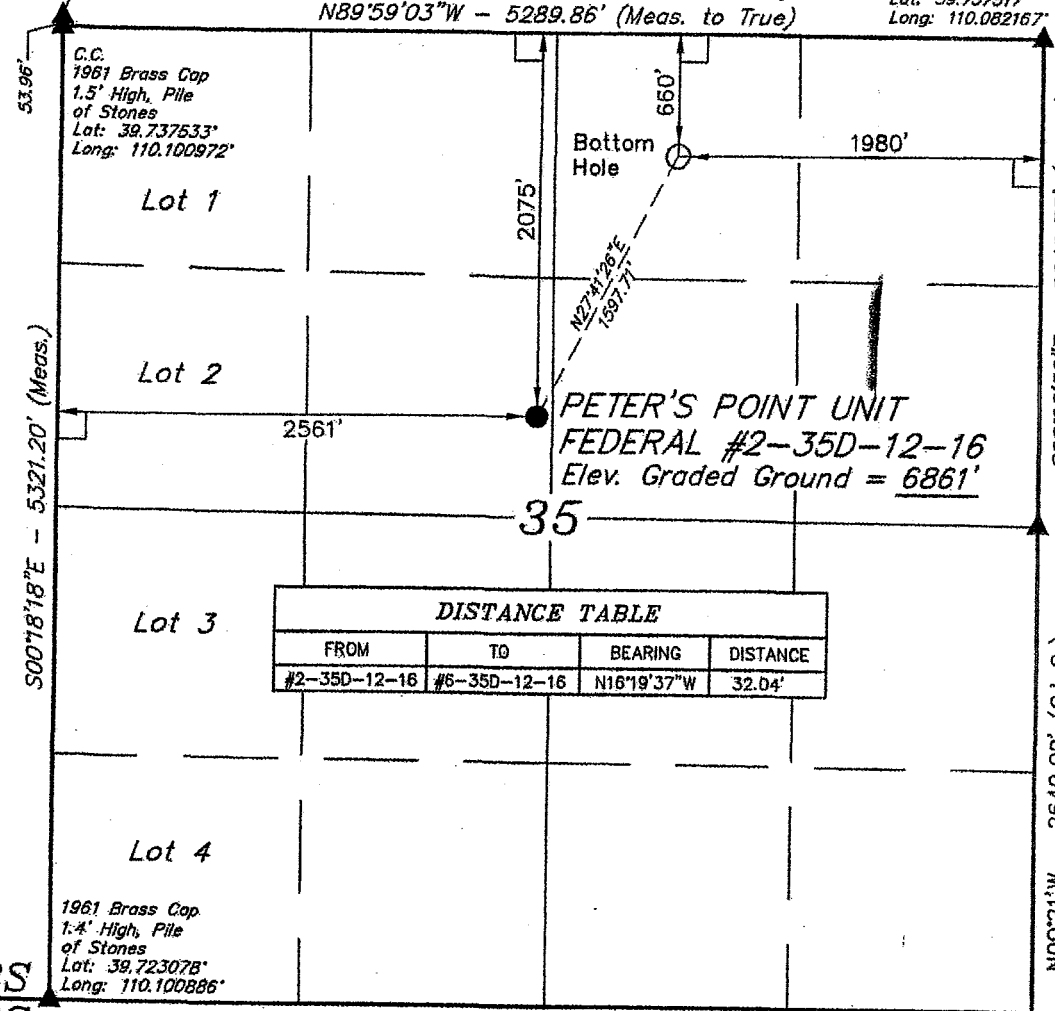
(NAD 83)
LATITUDE = 39°43'54.59" (39.731831)
LONGITUDE = 110°05'30.61" (110.091836)
(NAD 27)
LATITUDE = 39°43'54.72" (39.731867)
LONGITUDE = 110°05'28.06" (110.091128)

| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #2-35D-12-16 | #6-35D-12-16 | N16°19'37"W | 32.04' |

T12S
T13S

EAST - 5280.00' (G.L.O.)

500°22'30"E - 2640.75' (Meas.)
500°18'18"E - 5321.20' (Meas.)
500°21'W - 2640.00' (G.L.O.)



Bill Barrett Corporation
Peters Point Unit Federal 2-35D-12-16
Peters Point Unit
Lease, Surface: UTSL-071595
Bottom-hole: UTU-0681
Location, Surface: SE/NW Sec. 35, T12S, R16E
Bottom-hole: NW/NE Sec. 35, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
4. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
5. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peters Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

| <u>Name</u> | <u>Number</u> | <u>Section SH</u> | <u>TWP/RNG</u> | <u>Lease Number</u> |
|---------------------------|---------------|-------------------|----------------|-------------------------|
| Peters Point Unit Federal | 2-35D-12-16 | 35 | 12S/16E | UTU-071595 |

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - c. TMC1, Browse Hand Planting Tubeling Mixtures
 - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Magnesium chloride could be applied at distances greater than 500 feet from canyon bottoms, streams and riparian areas.
4. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.

5. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
6. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 2-35D-12-16 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
10. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
11. No salvaged trees will be pushed up against live trees or buried in the spoil material.
12. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
13. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
15. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
16. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will

arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

17. The pipeline(s) shall be buried.
18. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
19. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
20. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
21. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
23. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. Centralize tanks and facilities with old wells. Utilize low profile tanks.
27. Leave trees on the edge of the well site.
28. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.

19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety

Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal

- Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 10. Any mulch utilized for reclamation needs to be certified weed free.
 11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

| Slope (percent) | Spacing Interval (feet) |
|--------------------|----------------------------|
| ≤ 2 | 200 |
| 2 – 4 | 100 |
| 4 – 5 | 75 |
| ≥ 5 | 50 |

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

| | |
|--------------------|--------------|
| Yellow Sweetclover | 2.0 lbs/acre |
| Ladak Alfalfa | 2.0 lbs/acre |
| Cicer Milkvetch | 1.0 lbs/acre |
| Palmer Penstemon | 0.5 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Crested Wheatgrass | 2.0 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

| | |
|---------------------------------|---------------|
| Palmer Penstemon | 0.5 lbs/acre |
| Golden Cryptantha | 0.25 lbs/acre |
| Utah Sweetvetch | 0.5 lbs/acre |
| Yellow Sweetclover ¹ | 2.0 lbs/acre |
| Lewis Flax | 1.0 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Indian Ricegrass | 1.0 lbs/acre |
| Needle & Thread Grass | 1.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |
| Blue Grama | 0.5 lbs/acre |
| Galletta | 0.5 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |

Woody Plants Lbs

| | |
|-----------------------------|---------------|
| Fourwing Saltbush | 2.0 lbs/acre |
| Winterfat | 0.5 lbs/acre |
| Wyoming Big Sage brush | 0.25 lbs/acre |
| Utah Serviceberry | 1.0 lbs/acre |
| Blue Elderberry (Raw Seeds) | 1.0 lbs/acre |

Total 16.0 lbs/acre

¹ Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

TMC 1: Browse Hand Planting Tubeling Mixtures

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: ☐ Sagebrush-Grass ☒ Pinyon-Juniper

| Species | Plants Per Acre | |
|---|-----------------|----------------|
| | Sagebrush-Grass | Pinyon-Juniper |
| Wyoming Sagebrush (Gordon Creek) | 100 | 50 |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100 | 50 |
| True Mountain Mahogany (Utah seed source) | 0 | 50 |
| Antelope Bitterbrush (Utah seed source) | 0 | 50 |
| TOTAL | 200 | 200 |
| Suitable Substitutions: | | |
| Utah Serviceberry | No | 50 |
| Winterfat | 100 | No |

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

| Location/Well Number | Federal Lease Number and Stipulations | Unit Name | Federal ROW Needs |
|------------------------|---------------------------------------|-------------------|-----------------------------|
| Federal Wells | | | |
| 7-25 | UTU-59970 | Prickly Pear Unit | Lower Flat Iron Road |
| 16-34 | UTU-73671 | Prickly Pear Unit | Lower Flat Iron Road |
| 27-3 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 21-2 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 13-4 | UTU-74385 | Prickly Pear Unit | None |
| 5-13 | UTU-73665 | Prickly Pear Unit | None |
| 24-12 | UTU-77513 ^{1,2,3} | Prickly Pear Unit | None |
| 10-4 | UTU-74386 ^{1,2,3,4} | Prickly Pear Unit | None |
| 15-19 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| Existing Pads | | | |
| UT-10 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PPH-8 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PP-11 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| State Wells | | | |
| Section 2, T13S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 36, T12S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 32, T12S, R16E | NA | Jack Canyon Unit | Cottonwood Canyon Road |
| Section 2, T13S, R16E | NA | None | Peters Point Road Extension |

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
-

-
6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
-

2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
-

Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
-

-
- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
-

rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.

6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
-

2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
-

5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-Bridges and Major Culverts and Manual 9113-Roads. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
-

-
- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
-

2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
-

any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
-

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|--|-------------------|-----------------|----------------------------------|-----|--------|
| 4300731347 | Peter's Point Unit Federal 4-35D-12-16 | SEnw | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | <i>7/14/08</i> | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV = MVRD = WSMVD</i> | | | | | | |

BHL = NWNW

CONFIDENTIAL

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|--|-------------------|-----------------|----------------------------------|-----|--------|
| 4300731345 | Peter's Point Unit Federal 2-35D-12-16 | SEnw | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | <i>7/14/08</i> | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV = MVRD = WSMVD</i> | | | | | | |

BHL = NUNE

CONFIDENTIAL

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|--|-------------------|-----------------|----------------------------------|-----|--------|
| 4300731365 | Peter's Point Unit Federal 1-35D-12-16 | SEnw | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | <i>7/14/08</i> | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV = MVRD = WSMVD</i> | | | | | | |

BHL = SENW

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

Title

7/3/2008

Date

(5/2000)

RECEIVED

JUL 03 2008

DIV. OF OIL, GAS & MINING

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU-071595 BH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 8/1/08 through 8/7/08 (report #'s 2-6).

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 08/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/3/2008

Report # : 2

Depth At 06:00 : 1001.00

Estimated Total Depth : 7077.00

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 29

Morning Operations : Pu directional tools & Bha.

| Time To | Description |
|----------|---|
| 12:00 PM | |
| 4:00 PM | Rig down & skid rig w/ marmac |
| 6:00 PM | Rig up. |
| 7:00 PM | Had problems getting motors to go on line. |
| 9:30 PM | Nipple up Bope. |
| 1:30 AM | Test Bope, Kelly 250 lo 3000 hi, kelly valves 250 lo 3000 hi, floor valve 250 lo 3000 hi, Test pipe rams & QDF flange was leaking. |
| 2:30 AM | Pu Bop to inspect QDF seals, New seals were damaged during nipple up so they were replaced, Nipple back up. |
| 6:00 AM | Test pipe rams 250 low 3000 high, blind rams 250 low 3000 high, choke & kill valves 250 low 3000 hi, choke manifold 250 lo 3000 high, annular 1500 psi, Csg 1500 psi, Koomey function test Psi drop 900, 1800 remaining 17 sec. |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 49

DAILY SAFETY MEETING Rig up

BBL OF WATER USED DAILY=1240

BBL

BBL OF WATER USED TOTAL = 1240

GAL. OF DIESEL ON LOCATION= 3739 Gal

GAL. OF DIESEL USED DAILY=132 GAL

GAL. OF DIESEL USED TOTAL=132 GAL

TUBULARS ON PETERS POINT 15-25D

1-6 1/2" AKO M.M. S/N 2127 HOURS= In hole

1-6 1/2" AKO M.M. S/N HOURS=

1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5

1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]

340- 4 1/2" DRILL PIPE

40-4 1/2" HEAVY WEIGHT DRILL PIPE

11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/5/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 4

Depth At 06:00 : 3100.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 31

Morning Operations : Drilling @ 3100

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 51
DAILY SAFETY MEETING Overhead loads
BBL OF WATER USED DAILY=780 BBL

| Time To | Description |
|---------|--|
| 6:00 PM | Drlg & slide f/ 1363 to 2310, building inc to 24.25 Bop drill 1 min 40 sec |
| 6:30 PM | Rig service, function pipe rams & annular |
| 6:00 AM | Drlg & slide f/ 2310 to 3100, 28.94 inc 26.41 az @ 2987. |

BBL OF WATER USED TOTAL = 2020
GAL. OF DIESEL ON LOCATION= 6804 Gal
GAL. OF DIESEL USED DAILY=1100 GAL
GAL. OF DIESEL USED TOTAL=1494 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= In hole
1-6 1/2" AKO M.M. S/N HOURS=
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/4/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 3

Depth At 06:00 : 1363.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 30

Morning Operations : Drilling @1363

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 50
DAILY SAFETY MEETING Checking pins & keepers in equipment
BBL OF WATER USED DAILY=0 BBL
BBL OF WATER USED TOTAL = 1240
GAL. OF DIESEL ON LOCATION= 3477 Gal
GAL. OF DIESEL USED DAILY=262 GAL
GAL. OF DIESEL USED TOTAL=394 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= In hole
1-6 1/2" AKO M.M. S/N HOURS=
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

| Time To | Description |
|----------|---|
| 6:30 AM | Set wear ring. |
| 10:00 AM | Pu dir tools & mtr & orient |
| 11:00 AM | Hands dropped collar clamp pin down the hole, Check cellar & sub, stand back tools & mtr, Hands put collar clamp on upside down w/ no cotter pins in it, Driller was talking to the directional drillers. |
| 2:30 PM | Pu used bit 1- 6" dc & HWDP, Tag cmt @ 950, Tooh. |
| 4:30 PM | Cut 120 ft drlg line while waiting on magnet. |
| 5:30 PM | Pu magnet & Tih |
| 6:00 PM | Work pumps & magnet onto fish. |
| 8:30 PM | Tooh w/ magnet, fish recoverd |
| 10:00 PM | Tih w/ directional tools & bit #1. |
| 11:30 PM | Drlg cmt float & shoe. |
| 6:00 AM | Drlg f/ 1001 to 1363, 3.75 inc 20.81 az @ 1281 |

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/7/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 6

Depth At 06:00 : 5062.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 33

Morning Operations : Drilling @ 5062

| Time To | Description |
|---------|--|
| 7:30 AM | Drig f/ 4620 to 4683, Dropping inc to 19.63 27.41 az. |
| 4:30 PM | Tooh to repair stand pipe, Work tight hole f/ 4500 to 3400, Xo bit & mtr |
| 7:30 PM | Tih to 4049, Tight spot. |
| 8:00 PM | Wash & ream f/ 4049 to 4113, |
| 9:30 PM | Tih to 4650 wash 33' to btm. |
| 6:00 AM | Drig f/ 4683 to 5062 dropping inc to 13.81 31.04 az @ 4981. |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 53
DAILY SAFETY MEETING Working tight hole
BBL OF WATER USED DAILY=640 BBL

BBL OF WATER USED TOTAL = 2680
GAL. OF DIESEL ON LOCATION= 4672 Gal
GAL. OF DIESEL USED DAILY=942 GAL
GAL. OF DIESEL USED TOTAL=3626 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/6/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 5

Depth At 06:00 : 4620.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 32

Morning Operations : Drilling @ 4620

| Time To | Description |
|---------|--|
| 4:00 PM | Drig f/ 3100 to 3828, Holding inc @ 30.0 & az @ 28.31, Bop drill 1 min 36 sec. |
| 4:30 PM | Rig service, function pipe rams. |
| 6:00 AM | Drig f/ 3828 to 4620 dropping inc @ 21.63 & az 28.16 @ 4506 |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 52
DAILY SAFETY MEETING Bop drills
BBL OF WATER USED DAILY= BBL
BBL OF WATER USED TOTAL = 2020
GAL. OF DIESEL ON LOCATION= 5614 Gal
GAL. OF DIESEL USED DAILY=1190 GAL
GAL. OF DIESEL USED TOTAL=2684 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= In hole
1-6 1/2" AKO M.M. S/N HOURS=
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE1/4, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 8/8/08 through 8/20/08 (report #'s 7-12). Final drilling report, waiting on completion (tentative for November). No further reports until completion operations begin.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 08/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 27 2008

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/8/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 7

Depth At 06:00 : 6004.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 34

Morning Operations : Drilling @ 6004

| Time To | Description |
|---------|--|
| 4:00 PM | Drlg f/ 5062 to 5473, Dropping inc to 6.06 29.29 az. |
| 4:30 PM | Rig service, function pipe rams. |
| 6:00 AM | Drlg f/ 5473 to 6004, 2.06 inc 1.54 az @ 5923. |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 54
DAILY SAFETY MEETING Changing swivle packing
BBL OF WATER USED DAILY= BBL
BBL OF WATER USED TOTAL = 2680
GAL. OF DIESEL ON LOCATION= 3608 Gal
GAL. OF DIESEL USED DAILY=1042 GAL
GAL. OF DIESEL USED TOTAL=4690 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/10/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 9

Depth At 06:00 : 6957.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 36

Morning Operations : DRILLING W/ BIT #3 @6957'

| Time To | Description |
|---------|--|
| 9:30 AM | Tooh f/ bit # 3, Ly Dn Directional tools & Mtr. |
| 1:30 PM | Pu bit # 3 & Mtr, FUNCTION BLIND RAMS, TIH BIT #3 TO 6625 FT |
| 2:30 PM | WASH & REAM 6725' - 6760' |
| 6:00 AM | DRILL W/ BIT #3 6760' - 69 |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 56
DAILY SAFETY MEETING: TRIPPING PIPE- JOB ALERTNESS

BBL WATER USED DAILY= 640 BBL
BBL OF WATER USED TOTAL = 3320 BBL
GAL. OF DIESEL ON LOCATION= 4538 Gal
GAL. OF DIESEL USED DAILY=1364 GAL
GAL. OF DIESEL USED TOTAL=7560 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/9/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 8

Depth At 06:00 : 6760.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 35

Morning Operations : Tooh f/ bit #3

| Time To | Description |
|----------|---|
| 12:30 PM | Drig f/ 6004 to 6243, 2.0 inc .04 az @ 6204 |
| 1:00 PM | Rig service, Function pipe rams. |
| 4:30 AM | Drig f/ 6243 to 6760, slowed to 7 fph. |
| 5:00 AM | Circ & mix pill |
| 6:00 AM | Tooh f/ bit # 3, 34 vis 9.2 wt |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 55
DAILY SAFETY MEETING Team work
BBL OF WATER USED DAILY= BBL
BBL OF WATER USED TOTAL = 2680
GAL. OF DIESEL ON LOCATION= 2102 Gal
GAL. OF DIESEL USED DAILY=1506 GAL
GAL. OF DIESEL USED TOTAL=6196 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/12/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 11

Depth At 06:00 : 7580.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 38

Morning Operations : TOH LAYING DOWN DRILL PIPE

| Time To | Description |
|----------|---|
| 7:00 AM | CONT TOH FOR LOGS to 4440' w BIT #4 GEOLOGIST, JIM KINSER WANTS TO DRILL ANOTHER 100 FT BEFORE LOGGING, ABANDON TOH W/ BIT#4 @4440 FT |
| 8:30 AM | TIH BIT #4 FROM 4440' TO 7416' |
| 9:00 AM | Precautionary WASH & REAM 7416'- 7452' |
| 12:00 PM | DRILL F/ 7452 Ft to NEW TD @7580 Ft |
| 1:00 PM | CIRC BOTTEMS-UP & COND @TD OF 7580' |
| 5:00 PM | TOH FOR RUN OPEN HOLE LOGS, BOP Trip Drill= 1 Min, 39 Sec, Function Blind Rams |
| 11:30 PM | S.MTG, RU WEATHERFORD WIRELINE, WL TD @7570', LOG OUT, TRIPLE COMBO To SURF CSG, RD WL |
| 3:00 AM | MU RR BIT #4 & TIH TO BTM @7580 FT |
| 4:30 AM | CIRC & COND MUD @7580', RU LD MACHINE |
| 6:00 AM | S.Mtg, Slug Pipe, TOH LD D.PIPE, MOTOR & BIT |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 58 DAYS
DAILY SAFETY MEETING: TRIPPING PIPE- DAY TOUR
TRIP BOP DRILL= 1 Min , 39 SEC.- OPEN HOLE
LOGS-LAYING DOWN DP
BBL WATER USED DAILY= 870 BBL
BBL OF WATER USED TOTAL = 4190 BBL
GAL. OF DIESEL ON LOCATION= 2710 Gal
GAL. OF DIESEL USED DAILY=637 GAL
GAL. OF DIESEL USED TOTAL=9388 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= 30.5 HRS In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS
NOTE: BLM Reps Notified OF TD WELL, LOGGED, PLANS TO RUN CSG, CMT P.CSG, SKID RIG TO NEXT WELL & BOP TEST COMMING UP, BY E-MAIL @1:00 AM, 8/12/08

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/11/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 10

Depth At 06:00 : 7452.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 37

Morning Operations : TOH FOR LOG OPEN HOLE

| Time To | Description |
|----------|--|
| 8:00 AM | DRILL W/ BIT #3 F/ 6957' - 7003' (46') |
| 11:30 AM | PUMP SLUG, TOH LD BIT, Function Blind Rams |
| 12:00 PM | MU BIT #4, TIH TO SHOE |
| 12:30 PM | RIG SERVICE |
| 3:00 PM | FIN TIH- 6968', FILLED PIPE @5000' |
| 3:30 PM | KELLEY UP, Precautionary Wash & Ream 35' |
| 1:30 AM | DRILL W/ BIT #4 F/ 7003' to TD @7452' |
| 2:30 AM | CIRC & CONDITION MUD @TD |
| 4:00 AM | SHORT TRIP 10 STANDS, TAG 2' FILL |
| 5:00 AM | CIRC & COND MUD @TD 7452 FT |
| 6:00 AM | TOH FOR LOG OPEN HOLE |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 57 DAYS
DAILY SAFETY MEETING: TRIPPING PIPE- CLEAN WORK FLOOR

BBL WATER USED DAILY= 0 BBL
BBL OF WATER USED TOTAL = 3320 BBL
GAL. OF DIESEL ON LOCATION= 3347 Gal
GAL. OF DIESEL USED DAILY=1191 GAL
GAL. OF DIESEL USED TOTAL=8751 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= 27.5 HRS In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #2-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/13/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Report # : 12

Depth At 06:00 : 7580.00

Estimated Total Depth : 7077.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008 Days From Spud : 39

Morning Operations : RD, PREP FOR SKID-R, NOTE RIG RELEASED @6:00 AM ON 8/13/2008

Remarks :

| Time To | Description |
|----------|---|
| 12:30 PM | FIN TOH LD DP, BIT & MUD MOTOR |
| 1:30 PM | S.MTG, RU CASERS, MU FLOAT SHOE, 1 JT 4 1/2", 11.6#. I-100, LTC CASING, 1 FLOAT COLLAR & 1 JT 4 1/2" CSG, THREAD LOCKED SHOE & F.C., Halco Sent 5 1/2" Centralizers. |
| 6:00 PM | WAIT ON 4.5" X 7.875" HALLIBURTON CENTRALIZERS TO COME FROM VERNAL |
| 11:00 PM | PUT CENTRALIZER ON STOP RING & RUN 181 JTS, 4.5", 11.6#, I-80, LT&C, PROD. CSG w/ F.C, F.S., 40 x BOW SPRING CENTRALIZERS, |
| 12:30 AM | CIRC SWAG IN JT #181 & BREK CIRC & WASH LAST JT DOWN, CIRC & COND W/ CSG LANDED @7569 FT, KBM, RECIPICATE CSG 20' WHILE CIRC |
| 3:00 AM | S.MTG, RU HALCO, PR TEST, PUMP 10 BBL WATER, 20 BBL SUPER FLUSH, 10 BBL WATER SPACERS AHEAD, MIX & PUMP 1600 sks POZ PREMIUM 50/50- SBM TAIL CEMNT, (421.7 BBL SLURRY @13.4 #/gal, 1.48 Yield, 6.99 GPS Mix Water), DROP PLUG & DISPLACE w/ 116 BBL H2O W/ 1 gal/10 bbl MA-844, BUMP PLUG @2:48 AM, 8/13/08 @2300#-3300#, REL PRESS & FLOATS HELD, CIRC 3 BBL SLURRY TO PIT, GOOD RETURNS THRU-OUT JOB., RD HALCO. |
| 5:00 AM | ND & SET SLIPS ON P.CSG, WHILE JETTING PITS, CUT & LAYDOWN CUT-OFF |
| 6:00 AM | RDRT & PREPARE FOR SKID RIG TO THE P.P. UF 1-35D-12-16 WELL. NOTE: RIG RELEASED @6:00 AM on 8/13/08 |

DAYS SINCE LAST LOST TIME ACCIDENT = 58 DAYS
DAILY SAFETY MEETING: LAYING DRILLAYING DOWN DP-PU & RUN CSG, CEMENTING

BBL WATER USED DAILY= 540 BBL
BBL OF WATER USED TOTAL = 4730 BBL
GAL. OF DIESEL ON LOCATION= 2161 Gal
GAL. OF DIESEL USED DAILY=549 GAL
GAL. OF DIESEL USED TOTAL=9937 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2127 HOURS= 54.5
1-6 1/2" AKO M.M. S/N 6051 HOURS= 30.5 HRS In hole
1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS
NOTE: BLM Reps Notified OF TD WELL, LOGGED, PLANS TO RUN CSG, CMT P.CSG, SKID RIG TO NEXT WELL & BOP TEST COMMING UP, BY E-MAIL @1:00 AM, 8/12/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

fallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised facility |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | layout and oil |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | measurement |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. BBC drilled the Peter's Point 6-35D from this pad in 2007. Four additional wells, 7-35D, 2-35D, 1-35D, and 4-35D, were drilled from this pad in 2008. All wells are within the Peter's Point Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:

- (1) 400-bbl oil tank - Combined oil tanks for all wells
- (1) 400-bbl water tank - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised site security diagram will be submitted when facilities are complete.

RECEIVED
SEP 16 2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petroleum Engineer

Date

October 8, 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.**

tfallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity form 8/21 through 11/6/08. Waiting on completion.

** STATE ONLY **

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity from 11/7/08 through 12/11/08. Waiting on completion.

**** STATE ONLY ****

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 9/22/08 through 01/05/09 (report #'s 1-4).

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 9/22/2008

Report # : 1

AFE # : 14756D

Summary : Cut off 4 1/2" CSG, Install TBG Head.

End Time

Description

11:00 AM

SI

2:00 PM

Cut off CSG, Install TBG Head.

11:59 PM

SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/3/2009

Report # : 4

AFE # : 14756D

Summary : SI. Nipple down tree. Install Seaboard frac mandral. Wood Group install BBC frac tree. SI.

End Time

Description

12:00 PM

SI

2:00 PM

Nipple down tree. Seaboard install frac mandral. Wood Group in stall BBC frac tree.

2:00 PM

SI.

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 9/24/2008

Report # : 3

AFE # : 14756D

Summary : Rig up CasedHole Solutions EL truck. PU 3.625" gauge ring. RIH to PBTD @ 7497' POOH LD gauge ring. PU CBL tool. RIH log from 7487' to top of CMT @ 80' under 1000 PSI. POOH. Lay down CBL tool. Rig down EL truck.

End Time

Description

12:30 PM

SI

12:45 PM

Rig up EL truck

1:00 PM

PU CBL tool

4:00 PM

RIH with CBL. Log from 7487' to 80' top of CMT under 1000 PSI. POOH

4:15 PM

Lay down CBL tool

4:30 PM

Rig EL down

11:59 PM

SI

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 9/23/2008

Report # : 2

AFE # : 14756D

Summary : Rig up CasedHole Solutions EL truck. PU Gyro / Data tool. RIH Recording every 100' POOH. Lay gyro tool down. Rig down EL truck.

End Time

Description

12:30 PM

SI

3:30 PM

Run Gyro/ Data recording every 100' POOH

3:15 PM

Lay down Gyro tool

3:30 PM

RD EL Truck

11:59 PM

SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB NO. 1004-0177
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595 SH / UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 01/06/09 through 01/19/09 (report #'s 5-7).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 26 2009

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/15/2009

Report # : 5

AFE # : 14756D

Summary : RIH and perforated stage #1(Price River),
frac same as per stimulation design.
Stage #2 (Price River), set CFP,
perforated btm zone, 2nd gun misfired,
rih w/ new gun and shoot 2nd gun, Frac
as per stimulation design. Stage #3
(Price River), set CFP, Perforated, & Frac
as per Stimulation Design. Stage #4
(Price River), Set CFP, Perforated, and
fracked as per Stimulation Design. Left
well shut in overnight.

End Time

Description

1:45 PM

Frac stage #3 (Price River / 70% CO2 foam), Ave wellhead rate- 26.9 bpm, ave slurry rate- 12.5 bpm, ave CO2 rate- 13.2 bpm, ave pressure- 4,915 psi, broke- 5,165 psi, Total fluid pumped- 376 bbls, Total sand in formation- 64,000 lbs of 20/40 white, Total PRAXAIR Co2 downhole- 84 tons, Total PRAXAIR CO2 used- 88 tons, ISIP- 3,348 psi, Frac grad- 0.91 psi/ft. Turned over to wireline crew.

2:45 PM

Perforate stage #4 (Price River / 6,934'-39' & 6,971'-76'), PU and rih w/ HES 4 1/2" x 8K CFP, 2-5' x 3 1/8" guns (loaded 3-spf, 120-deg phased, 0.39" ehd, & 19-gram charge), correlated and set CFP @ 7,030', Pu to perforation depth, hes pumped 2-bpm/rate at 2,900 psi, perforated 6,971'-76' & 6,933'-38'. POOH w/ guns, 20-bbls gone shutdown pump, laydown guns, allshots had fired. Guns & setting were clean (no sand) turned over to frac crew.

3:45 PM

Frac stage #4 (Price River / 70% CO2 foam), Ave wellhead rate- 31.3 bpm, Ave slurry rate- 15 bpm, Ave CO2 rate- 15 bpm, Ave pressure- 4,738 psi, Broke- 4,329 psi, Total fluid pumped- 473 bbls, Total sand downhole- 76,000 lbs of 20/40 white, Total PRAXAIR CO2 downhole- 94 tons, Total PRAXAIR CO2 used- 100 tons, ISIP- 3,162 psi, & Frac Grad- 0.90 psi/ft.

6:00 AM

Left well shut in overnight, not enough stages fracked to clean wellbore.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/15/2009

Report # : 5

AFE # : 14756D

| Summary | End Time | Description |
|---|----------|--|
| RIH and perforated stage #1 (Price River), frac same as per stimulation design. | | |
| Stage #2 (Price River), set CFP, perforated btm zone, 2nd gun misfired, rih w/ new gun and shoot 2nd gun, Frac as per stimulation design. Stage #3 (Price River), set CFP, Perforated, & Frac as per Stimulation Design. Stage #4 (Price River), Set CFP, Perforated, and fracked as per Stimulation Design. Left well shut in overnight. | | |
| | 7:15 AM | Stage #1 (Price River / 7,385'-7,405'), PU and rih w/ 20' x 3 1/8" gun (loaded 3-spf, 120-deg phased, 0.39" ehd, & 19-gram charge), correlated and perforated 7,385' to 7,405', pooh laydown gun, allshots had fired, turned over to frac crew. |
| | 8:15 AM | Frac stage #1 (Price River / 70% C02 foam), Ave wellhead rate- 34 bpm, ave slurry rate- 14.5 bpm, ave C02 rate- 17.8 bpm, ave pressure- 4,785 psi, broke- 4,467 psi, total fluid pumped- 452 bbls, total in formation- 79,200 lbs of 20/40 white, Total LINDE C02 downhole- 116 tons, Total LINDE C02 used- 121 tons, ISIP-2,960 psi, Frac Grad- 0.84 psi/ft, Liquid horsepower- 1700 hhp, and C02 horsepower- 2,087 hhp. Turned over to wireline. |
| | 9:15 AM | Perforate stage #2 (Price River /), PU and rih w/ HES 4 1/2" x 8K CFP, 2-5' x 3 1/8" guns (loaded 3-spf, 120-deg phased, 0.39" ehd, & 19-gram charge, correlated and CFP @ 7,360'. PU to perforating depth, Casing pressure 2,600 psi, HES pumped down casing @ 2-bpm/rate. 3,300 psi perforated 7,280'-85', pressure holding 3,100 psi @ 2-bpm/rate. PU and perforated 7,259'-64', pooh w/ guns, 400' above perfs casing 2,900 psi @ 2-bpm/rate. Laydown guns and allshots had fired 1st gun, 2nd gun misfired, , no sand in guns or setting tool. |
| | 10:30 AM | Stage #2 (Price river), GIH w/ 5' x 3 1/8" gun loaded (loaded 3-spf, 120 deg phased, 0.39" EHD, & 19 Gram Charge), Correlated, pumped 2-bpm @ 2,900 psi, and perforated 7,259'-64', pooh laydown gun, 20-bbls gone shutdown HES pump, allshots had fired, No sand in gun, turned over to frac crew. |
| | 11:30 AM | Frac stage #2 (Price River / 70% C02 foam), Ave wellhead rate- 32.9 bpm, Ave slurry rate- 14.2 bpm, Ave C02 rate- 17.3 bpm, ave pressure- 5,068 psi, broke- 4,014 psi, Total fluid pumped- 537 bbls, Total sand downhole- 84,000 lbs of 20/40 white, Total LINDE C02 downhole- 123 tons, Total Linde C02 used- 129 tons, ISIP- 3,025 psi, Frac Grad- 0.86 psi/ft, Liquid horsepower- 1764 hhp, & C02 horsepower- 2144 hhp. Turned over to wireline crew. |
| | 12:45 PM | Perforate stage #3 (Price River / 7,098'-7,103', 7,170'-75', and 7,198'-7,200'), PU and rih w/ HES 4 1/2" x 8K CFP, 2-5' & 1-2' x 3 1/8" guns (loaded 3-spf, 120-deg phased, 0.39" EHD, & 19-gram Charge), correlated and set CFP @ 7,235', PU and perforated 7,198'-7,200', 7,170'-75', & 7,098'-7,103', pooh w/ guns and allshots had fired. Turn over to frac crew. |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/16/2009

Report # : 6

AFE # : 14756D

Summary : Stage #5, set CFP, Perforated, and fracked per stimulation design. Stage #6, set CFP, perforated, and fracked as per stimulation design. Stage #7, set CFP, perforated, and fracked as per stimulation design. Stage #8, set CFP, Fracked as per stimulation design. Stage #9, set CFP, perforated, and fracked as per stimulation design. Left shut in 30-minutes, turned over to OPSCO for flowback.

End Time

Description

12:30 PM

Frac stage #7 (North Horn / 70% C02 foam), Ave wellhead rate- 28.7 bpm, Ave slurry rate- 14.4 bpm, Ave C02 rate- 12.9 bpm, Ave pressure- 4,794 psi, Broke- 3,750 @ 15 bpm, Total fluid pumped- 526 bbls, Total sand in formation- 94,227 lbs of 20/40 white, Total PRXAIR C02 downhole- 80 tons, Total PRAXAIR C02 used- 83 tons, ISIP- 3,777 psi, Frac Grad- 1.02 psi/ft, Liquid horsepower- 1,692 hhp, & C02 horsepower- 1,516 hhp. Turned over to wireline.

1:15 PM

Perforate stage #8 (North Horn / 6,131'-46'), PU and gih w/ HES 4 1/2" x 8K CFP, 15' x 3 1/8" gun (Loaded 3-spf, 120-deg phased, 0.39" EHD, & 19 Gram Charge), correlated and set CFP @ 6,220'. PU to perf depth, casing pressure- 2,950 psi, kicked in pump at 2.5 bpm/rate, pressure 3,500 psi, perforated 6,133'-48'. POOH w/ guns, 400' above perfs pressure 2,600 psi @ 2-bpm/rate shutdown pump. Laydown gun and allshots had fired, tools clean had no sand, turn over to frac crew.

2:15 PM

Frac stage #8 (North Horn / 70% c02 foam), Ave wellhead rate- 23.3 bpm, Ave slurry rate- 12.2 bpm, Ave C02 rate- 9.97 bpm, Ave pressure- 4,367 psi, broke- 3,584 psi, Total fluid pumped- 356 bbls, Total sand in formation- 58,259 lbs of 20/40 white, Total LINDE C02 downhole- 55 tons, Total LINDE c02 used- 59 tons, ISIP- 3,994 psi, Frac Grad- 1.02 psi/ft, Liquid horsepower- 1,306 hhp, & C02 horsepower- 1,067 hhp. Turned over to wireline crew.

3:00 PM

Perforate stage #9 (North Horn / 5,861'-67' & 5,918'-23'), PU and gih w/ HES 4 1/2" x 8K CFP, 6' & 5' x 3 1/8" gun (Loaded 3-spf, 120-deg phased, 0.39" EHD, & 19-Gram Charge), Correlated and set CFP @ 6,000', PU to perforating depth, casing 3,350 psi. Pumped down casing at 2.5 bpm rate, perforated 5,918'-23', pu and perforated 5,861'-67', pooh, casing pressure 2,400 psi @ 2.5 bpm/rate. 400' above perfs kicked-out pump, pooh laydown guns allshots had fired. Guns and setting tool were clean, turned over to frac crew.

4:00 PM

Frac stage #9 (North Horn / 70% C02 foam), Ave wellhead rate- 33.4 bpm, Ave slurry rate- 16.3 bpm, Ave C02 rate- 15.5 bpm, Ave pressure- 4,729 psi, Broke- 3,077 psi @ 14.4 bpm, Total fluid pumped- 563 bbls, Total sand in formation- 92,000 lbs, Total LINDE C02 downhole- 112 tons, Total LINDE C02 used- 116 tons, ISIP- 3,307 psi, Frac Grad- 1.00 psi/ft, Liquid horsepower- 1,889 hhp, & C02 horsepower- 1,797 hhp. Turned over to flowback crew.

4:00 AM

Left shut in 30-minutes, left w/ OPSCO for flowback.

6:00 AM

Shut in allow sand to drop.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/16/2009

Report # : 6

AFE # : 14756D

Summary : Stage #5, set CFP, Perforated, and fracked per stimulation design. Stage #6, set CFP, perforated, and fracked as per stimulation design. Stage #7, set CFP, perforated, and fracked as per stimulation design. Stage #8, set CFP, Fracked as per stimulation design. Stage #9, set CFP, perforated, and fracked as per stimulation design. Left shut in 30-minutes, turned over to OPSCO for flowback.

End Time

Description

7:15 AM

Perforated stage #5 (Dark Canyon / 6,728'-38' & 6,794'-97') GIH w/ HES 4 1/2" x 8K CFP, 3' & 10' x 3 1/8" gun (Loaded 3-spf, 120 deg phased, 0.39" EHD, & 19 Gram charge), Correlated and set CFP @ 6,880', PU to perforating depth, pumped 2-bpm @ 3300 psi, perforated 6,828'-38', pu perforated 6,794'-97', pooh w/ tools, 300' above perfs shutdown pump. Laydown guns and allshots had fired, turn over to frac crew.

8:30 AM

Frac stage #5 (Dark Canyon / 70% CO2 Foam), Ave wellhead rate- 31.7 bpm, Ave slurry rate- 13 bpm, Ave CO2 rate- 17.2 bpm, Ave pressure- 5,418 psi, Broke- 4,539 psi, Total fluid pumped- 602 bbls, Total sand in formation- 124,100 lbs of 20/40 white, Total LINDE CO2 downhole- 184 tons, Total LINDE CO2 used- 194 tons, ISIP- 3,455 psi, Frac Grad- 0.95 psi/ft, Liquid horsepower- 1,726 hhp, & CO2 horsepower- 2,288 hhp. Turned over to wireline crew.

9:30 AM

Perforate Stage #6 (Dark Canyon / 6,646'-56' & 6,703'-06') , GIH w/ HES 4 1/2" x 8K CFP, 3' & 10' x 3 1/8" gun (loaded 3-spf, 120 deg phased, 0.39" EHD, & 19-gram charge), correlated and set CFP @ 6,750', pu to perforating depth, casing press- 2,900 psi. Pumped down casing at 2-bpm, perforated 6,703'-06', pu and perforated 6,646'-56', press holding 3,300 psi @ 2-bpm rate. #00' above perfs kick-out pump, pooh w/ guns. Allshots had fired, guns & setting had NO sand, turned over to frac crew.

10:30 AM

Frac stage #6 (Dark Canyon / 70% CO2 foam), Ave wellhead rate- 37.3 bpm, Ave slurry rate- 15.7 bpm, Ave CO2 rate- 19.8 bpm, Ave pressure- 5,277 psi, broke- 4,219 @ 14.5 bpm/rate, Total fluid pumped- 534 bbls, Total sand in formation- 100,200 lbs of 20/40 white, Total PRAXAIR CO2 downhole- 135 tons, Total PRAXAIR CO2 used- 141 tons, ISIP- 3,497 psi, Frac Grad- 0.97 psi/ft, Liquid horsepower- 2031 hhp, & CO2 horsepower- 2,561 hhp. Turned over to wireline crew.

11:30 AM

Perforate stage #7 (North Horn / 6,476'-80' & 6,512'-18'), PU and rih w/ HES 8K x 4 1/2" CFP, 4' & 6' x 3 1/8" gun (LOADED 3-SPF, 120 Deg phased, 0.39" EHD, & 19-Gram Charge), correlated and set CFP @ 6,590'. PU to perf depth, casing 2,450 psi, started pumping at 2.5 bpm/rate, perforated 6,512'-18', pu and perforated 6,476'-80', casing 2,450-psi @ 2.5 bpm/rate. POOH 4' above perfs kick-out pump. Finish pooh, laydown guns allshots had fired, gun & setting tool were clean. Turned over to frac crew.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 1/17/2009

Report # : 7

AFE # : 14756D

Summary : Stage #10, set CFP, Perforated, and fracked as per stimulation design. Stage #11, set CFP, perforated, and fracked as per stimulation design. Turned over to flowback testers OPSCO, rd frac crew and move to #4-35D well.

End Time

Description

7:00 AM

Perforate stage #10 (North Horn / 5,534'-44'), Loaded casing w/ 75 bbls of slurry, PU and GIH w/ HES 4 1/2" x 8K CFP, 10' x 3 1/8" gun (loaded 3-spf, 120-Deg Phased, 0.39" EHD, & 19-Gram Charge), Correlated and set CFP @ 5,530', PU to perf depth, casing pressure-800 psi. Pumped down casing at 2.5 bpm/rate. Perforated 5,534'-44', pooh w/ guns, casing 1100 psi @ 2.5 bpm/rate. Got 300' above perfs shutdown pump. Laydown gun allshots had fired, and tools were free of sand. Turned over to frac crew.

7:45 AM

Frac stage #10 (North Horn / 60% C02 foam), Ave wellhead rate- 19.5 bpm, Ave slurry rate- 10.3 bpm, Ave C02 rate- 8.1 bpm, Ave pressure- 3,790 psi, Broke- 5,132 psi, total fluid pumped- 277 bbls, Total sand downhole- 45,878 lbs of 20/40 white, Total PRAXAIR C02 downhole- 38 tons, Total PRAXAIR C02 used- 41 tons, ISIP- 3,081 psi, Frac Grad- 1.00 psi/ft, Liquid horsepower- 961 hhp, & C02 horsepower- 754 hhp. Turned over to wireline crew.

8:45 AM

Perforate stage #11 (North Horn / 5,229'-42' & 5,280'-86'), PU and GIH w/ HES 4 1/2" x 8K CFP, 3' & 6' x 3 1/8" gun (Loaded 3-spf, 120-deg phased, 0.39" EHD & 19 Gram charge), Correlated and set CFP @ 5,330'. Casing pressure- 2,300 psi, pu to perforating depth. Pumped down casing at 2.5 bpm/rate, perfoarted 5,280'-86', lost 1,000 psi on casing. Continue pumping perfoarted 5,229'-32'. POOH 300' above perfs shutdown pump, laydown gun allshots had fired and tools were clean. Turned over to frac crew.

9:30 AM

Frac stage #11 (North Horn / 60% C02 foam), Ave wellhead rate- 18.4 bpm, Ave slurry rate- 10.3 bpm, Ave C02 rate- 7.2 bpm, ave pressure- 3,634 psi, Broke- 3,375 psi @ 15 bpm/rate, Total fluid pumped- 264 bbls, Total sand in formation- 28,000 lbs of 20/40 white, Total Linde C02 downhole- 30 tons, Total LINDE C02 used- 33 tons, ISIP- 2,948 psi, Frac Grad- 1.00.

6:00 AM

RD and moved to #4-35D well, turned over to OPSCO for flowback.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
UTU-071595 SH / UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as notification that this well had first sales on January 18th, 2009.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 26 2009

DIV. OF OIL, GAS & MINING

training
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
see attached

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
see attached 12S 16E 35

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
see attached PPU Fed 2-3SD-12-16

9. API Well No.
43 007 31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised layout |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | and measurement |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Reg. Eng.

Date

2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 12 2009
DIV. OF OIL, GAS & MINING

| WELL NAME | FIELD | COUNTY | QTR/QTR | SEC | TWN-RNG | FOOTAGE | CALLS | LEASE # | # OF TANKS |
|----------------------------------|---------------|--------|---------|-----|---------|---------|----------|------------|--|
| PETERS POINT U FED 3-36-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 572 | N 2184 W | UTU-04049 | (2) Multiple Well Prod Tank (1) Prod Tank (15-25D) (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 4-36D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 617 | N 2202 W | UTU-04049 | |
| PETERS POINT U FED 15-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 602 | N 2195 W | UTU-0681 | |
| PETERS POINT U FED 13-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 588 | N 2189 W | UTU-0681 | (4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 14-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 225 | S 1522 W | UTU-0681 | |
| PETERS POINT U FED 3-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 208 | S 1527 W | JTSL-07159 | |
| PETERS POINT U FED 15-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 239 | S 1518 W | UTU-0681 | |
| PETERS POINT U FED 13-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 254 | S 1514 W | UTU-0681 | |
| PETERS POINT U FED 10-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 270 | S 1510 W | UTU-0681 | |
| PETERS POINT U FED 11-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 285 | S 1506 W | UTU-0681 | |
| PETERS POINT U FED 12-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S 1502 W | UTU-0681 | (3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 6-35D-12-16 | PETER'S POINT | CARBON | SENW | 35 | 12S-16E | 2044 | N 2552 W | JTSL-07159 | |
| PETERS POINT U FED 2-35D-12-16 | PETER'S POINT | CARBON | SENW | 35 | 12S-16E | 2075 | N 2561 W | UTU-0681 | |
| PETERS POINT U FED 1-35D-12-16 | PETER'S POINT | CARBON | SENW | 35 | 12S-16E | 2090 | N 2565 W | UTU-0681 | |
| PETERS POINT U FED 7-35D-12-16 | PETER'S POINT | CARBON | SENW | 35 | 12S-16E | 2106 | N 2569 W | UTU-0681 | |
| PETERS POINT U FED 4-35D-12-16 | PETER'S POINT | CARBON | SENW | 35 | 12S-16E | 2060 | N 2556 W | JTSL-07159 | (2) Multiple Well Prod Tanks (1) Prod Tank (11-27D) (1) Test Tank (1) Blowdown Tank |
| PETER'S POINT U FED 16-27-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1049 | S 813 E | UTU-08107 | |
| PETER'S POINT U FED 9-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1050 | S 790 E | UTU-08107 | |
| PETER'S POINT U FED 15-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1063 | S 799 E | UTU-08107 | |
| PETER'S POINT U FED 11-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1075 | S 809 E | UTU-08107 | |
| PETER'S POINT U FED 10-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1088 | S 819 E | UTU-08107 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

~~CONFIDENTIAL~~

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595 SH / UTU-0681-BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE1/4, 2075 FNL, 2561 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 2-35D-12-16

9. API Well No.
43-007-31345

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 02/10/09 through 02/18/09 (report #'s 8-9).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

FEB 23 2009

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 2/11/2009

Report # : 9

AFE # : 14756D

Summary : Drill out remaining frac plugs, clean out CSG to PBTD @ 7520 Circulate 1 hr with N2 unit LD tbg to land EOT @ 5070 155 jt 2 3/8 n-80 TBG in hole , ND BOPs NU Production tree, Pump Bit off 1900 psi flow tbg clean threw opsc unit, turn over to sales @5.5 mcf/d 48/64 choke

End Time

Description

Well Name : Peter's Point #2-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Ops Date : 2/10/2009

Report # : 8

AFE # : 14756D

Summary : MORU, Rig up Black Warrior Wire Line to set Halliburton 8k CBP @ 5070, ND Frac tree NU BOPs, RIH to drill out Kill Plug @ 5070 156 jt N-80 2 3/8 tbg drill out with N2 Unit drill out frac plugs @ 5330, 5630, 6000, 6220 Flow CSG Clean for 1 hr turn to sales @ 4.4 cmcf/d

End Time

Description

| | |
|----------|--|
| 7:00 AM | Safety meeting |
| 8:00 AM | MORU |
| 10:00 AM | Rig up Black Warrior Wire Line Rih set Plug @ 5070 Rig Down |
| 11:00 AM | ND Frac tree NU Production tree |
| 1:00 PM | RIH with 3 7/8 hurricane bit, bit sub, 8ft pup, XN-Nipple, 1 jt 2 3/8 N-80, X-Nipple, 155 jt 2 3/8 N-80 tbg to tag plug @ 5070 |
| 2:00 PM | Pu Swival Drill out plug @ 5070 pumped 4 bbl with N2 unit Csg 950 34/64 Choke |
| 3:00 PM | drill out Plug @ 5330 pumped 3 bbl with N2 unit CSG 750 48/64 choke |
| 3:30 PM | Drill out plug @5630 pumped 4 bbl with N2 unit CSG 750 48/ 64 choke |
| 4:00 PM | drill out plug @ 6000 pumped 4 bbl with N2 unit CSG 750 48/64 choke |
| 4:30 PM | Drill out Plug @ 6220 pumped 4 bbl with N2 Unit CSG 750 48/64 choke |
| 5:00 PM | Circulate CSG with N2 unit to clean up plugs |
| 6:00 PM | Flow CSG to opsc unit for 1 hr. to clean out CSG, turn to sales @ 4.4 cmcf/d |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

CONFIDENTIAL
FORM APPROVED
BON. NO. 1064-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|--|--|---------------------|----------------|-------------------------|--------------------------------|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-071595 SH/UTU-0681 | | | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____ | | 6. If Indian, Allottee or Tribe Name N/A | | | | | | | |
| 2. Name of Operator Bill Barrett Corporation | | 7. Unit or CA Agreement Name and No. Peter's Point Unit/UTU-63014 | | | | | | | |
| 3. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | | 8. Lease Name and Well No. Peter's Point Unit Fed 2-35D-12-16 | | | | | | | |
| 3a. Phone No. (include area code) 303-312-8134 | | 9. AFI Well No. 43-007-31345 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW, 2075' FNL, 2561' FWL At top prod. interval reported below NWNE, 718' FNL, 2006' FEL, Sec. 35 At total depth NWNE, 631' FNL, 1995' FEL, Sec. 35 | | 10. Field and Pool or Exploratory Peter's Point/Wasatch-Mesaverde | | | | | | | |
| | | 11. Sec., T., R., M., on Block and Survey or Area Sec. 35, T12S-R16E | | | | | | | |
| | | 12. County or Parish Carbon County | 13. State UT | | | | | | |
| 14. Date Spudded 07/04/2008 | 15. Date T.D. Reached 08/11/2008 | 16. Date Completed 01/14/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | | | | |
| 17. Elevations (DF, RKB, RT, GL)* 6861' GL | | | | | | | | | |
| 18. Total Depth: MD 7580' TVD 7222' | 19. Plug Back T.D.: MD 7525' TVD 7167' | 20. Depth Bridge Plug Set: MD N/A TVD | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Weatherford Triple Combo; Cased Hole Solutions CBL | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 20" | 16" H40 | 65# | 0 | 40' | | grout cement | | Surface | |
| 12 1/4" | 9 5/8" J-55 | 36# | 0 | 1018' | | 450 Prem | 92 bbls | Surface | |
| 8 3/4" | 4 1/2" I-100 | 11.6# | 0 | 7569' | | 1600 Mtn. G | 424 bbls | Surface | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 3/8" | 5072' | 7100' | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) Mesaverde | 6646' | 7405' | 7385' - 7405' | 0.42" | 60 | Open | | | |
| B) Wasatch | 5229' | 6518' | 7259' - 7285' | 0.42" | 30 | Open | | | |
| C) | | | 7098' - 7200' | 0.42" | 36 | Open | | | |
| D) | | | 6934' - 6976' | 0.42" | 30 | Open | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 7385' - 7405' | Stage 1: 70% CO2 foam frac: 116 tons CO2; 377 bbls total fluid; 79,200# 20/40 White sand | | | | | | | | |
| 7259' - 7285' | Stage 2: 70% CO2 foam frac: 123 tons CO2; 412 bbls total fluid; 84,000# 20/40 White sand | | | | | | | | |
| 7098' - 7200' | Stage 3: 70% CO2 foam frac: 84 tons CO2; 300 bbls total fluid; 64,000# 20/40 White sand | | | | | | | | |
| 6934' - 6976' | Stage 4: 70% CO2 foam frac: 94 tons CO2; 377 bbls total fluid; 76,000# 20/40 White sand | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 1/18/09 | 1/28/09 | 24 | → | 8.70 | 4971.22 | 88.76 | N/A | N/A | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 32/64" | 0 | 950 | → | 8.70 | 4971.22 | 88.76 | | Producing | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Wasatch North Horn | 2995' 5070' |
| | | | | Dark Canyon Price River | 6636' 6850' |
| | | | | TD | 7580' |

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

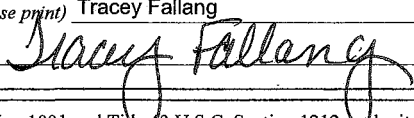
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title - Regulatory Analyst

Signature



Date 03/02/2009

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #2-35D-12-16 Report Continued

| 26. PERFORATION RECORD (cont.) | | | | | 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | | | | | | | |
|--------------------------------|-------|-------|--------------|-----------------------|---|--------------------|-----|----------|-----|------------------|----------|------------------|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS | AMOUNT AND TYPE OF MATERIAL | | | | | | | |
| 6794' | 6838' | 0.42" | 39 | Open | Stg 5 | 70% CO2 foam frac: | 184 | tons CO2 | 528 | bbls total fluid | 124,100# | 20/40 White Sand |
| 6646' | 6706' | 0.42" | 39 | Open | Stg 6 | 70% CO2 foam frac: | 135 | tons CO2 | 467 | bbls total fluid | 100,200# | 20/40 White Sand |
| 6476' | 6518' | 0.42" | 30 | Open | Stg 7 | 70% CO2 foam frac: | 80 | tons CO2 | 457 | bbls total fluid | 94,227# | 20/40 White Sand |
| 6133' | 6148' | 0.42" | 45 | Open | Stg 8 | 70% CO2 foam frac: | 53 | tons CO2 | 288 | bbls total fluid | 56,258# | 20/40 White Sand |
| 5861' | 5923' | 0.42" | 32 | Open | Stg 9 | 70% CO2 foam frac: | 112 | tons CO2 | 501 | bbls total fluid | 92,000# | 20/40 White Sand |
| 5534' | 5544' | 0.42" | 30 | Open | Stg 10 | 70% CO2 foam frac: | 38 | tons CO2 | 216 | bbls total fluid | 45,878# | 20/40 White Sand |
| 5229' | 5286' | 0.42" | 27 | Open | Stg 11 | 70% CO2 foam frac: | 30 | tons CO2 | 189 | bbls total fluid | 28,000# | 20/40 White Sand |

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

WELLCORE

Location Information

Business Unit
Operations
Project
Uinta

Phase/Area
West Tavaputs
Well Name
Peter's Point #2-35D-12-16

Surface Location
SENW-35-12S-16E-W26M
Main Hole

Bottom Hole Information

| UWI | API / License # |
|----------------------|-----------------|
| NWNE-35-12S-16E-W26M | 43-007-31345 |

Survey Section Details

| Section | KOP (ft) | KOP Date | TMD (ft) | TVD (ft) | TD Date |
|---------|----------|----------|----------|----------|---------|
| Main | 1142.00 | 8/4/2008 | 1142.00 | 1142.00 | |

Survey Information

| Survey Company | Direction of Vertical Section (°) | Magnetic Dec. Correction (°) |
|----------------|-----------------------------------|------------------------------|
| Weatherford | 28.31 | 11.66 |

Details

Corrected

| Extrap. | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
|---------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | 0.00 | | 0.00 | 0.00 |
| | 1092.00 | 0.55 | 236.57 | 1091.97 | | 2.89 | S | 4.37 | W | -4.62 | 0.05 |
| | 1187.00 | 1.40 | 26.16 | 1186.96 | | 2.10 | S | 4.24 | W | -3.86 | 1.99 |
| | 1281.00 | 3.75 | 20.81 | 1280.84 | | 1.81 | N | 2.64 | W | 0.34 | 2.51 |
| | 1377.00 | 6.00 | 38.53 | 1376.48 | | 8.67 | N | 1.60 | E | 8.39 | 2.79 |
| | 1472.00 | 7.88 | 39.04 | 1470.77 | | 17.61 | N | 8.79 | E | 19.67 | 1.98 |
| | 1567.00 | 9.69 | 26.04 | 1564.64 | | 29.85 | N | 16.40 | E | 34.06 | 2.82 |
| | 1662.00 | 12.38 | 27.41 | 1657.86 | | 46.07 | N | 24.60 | E | 52.23 | 2.84 |
| | 1756.00 | 15.25 | 29.54 | 1749.11 | | 65.78 | N | 35.33 | E | 74.67 | 3.10 |
| | 1850.00 | 17.06 | 28.16 | 1839.39 | | 88.69 | N | 47.94 | E | 100.81 | 1.97 |
| | 1945.00 | 19.06 | 27.79 | 1929.70 | | 114.70 | N | 61.75 | E | 130.26 | 2.11 |
| | 2040.00 | 20.94 | 28.66 | 2018.95 | | 143.31 | N | 77.12 | E | 162.75 | 2.00 |
| | 2134.00 | 22.63 | 27.79 | 2106.23 | | 174.05 | N | 93.61 | E | 197.63 | 1.83 |
| | 2229.00 | 24.25 | 26.66 | 2193.38 | | 207.66 | N | 110.88 | E | 235.40 | 1.77 |
| | 2324.00 | 26.19 | 27.41 | 2279.32 | | 243.70 | N | 129.29 | E | 275.87 | 2.07 |
| | 2418.00 | 27.06 | 27.29 | 2363.35 | | 281.12 | N | 148.64 | E | 317.99 | 0.93 |
| | 2513.00 | 29.63 | 28.66 | 2446.93 | | 320.93 | N | 169.81 | E | 363.07 | 2.79 |
| | 2608.00 | 30.38 | 29.29 | 2529.20 | | 362.49 | N | 192.83 | E | 410.58 | 0.86 |
| | 2703.00 | 32.19 | 29.16 | 2610.38 | | 405.53 | N | 216.91 | E | 459.90 | 1.91 |
| | 2797.00 | 31.38 | 28.54 | 2690.28 | | 448.90 | N | 240.80 | E | 509.41 | 0.93 |
| | 2892.00 | 29.44 | 26.91 | 2772.20 | | 491.45 | N | 263.18 | E | 557.48 | 2.22 |
| | 2987.00 | 28.94 | 26.41 | 2855.13 | | 532.85 | N | 283.97 | E | 603.79 | 0.59 |
| | 3082.00 | 30.25 | 27.79 | 2937.73 | | 574.61 | N | 305.35 | E | 650.69 | 1.55 |
| | 3176.00 | 30.56 | 27.66 | 3018.80 | | 616.72 | N | 327.49 | E | 698.26 | 0.34 |
| | 3272.00 | 30.81 | 27.66 | 3101.36 | | 660.11 | N | 350.23 | E | 747.25 | 0.26 |
| | 3367.00 | 30.00 | 27.29 | 3183.30 | | 702.77 | N | 372.41 | E | 795.32 | 0.88 |
| | 3462.00 | 30.25 | 27.54 | 3265.46 | | 745.09 | N | 394.37 | E | 843.00 | 0.29 |
| | 3557.00 | 31.19 | 28.29 | 3347.13 | | 787.97 | N | 417.09 | E | 891.52 | 1.07 |
| | 3651.00 | 31.00 | 29.29 | 3427.62 | | 830.51 | N | 440.47 | E | 940.07 | 0.59 |
| | 3746.00 | 31.13 | 29.16 | 3509.00 | | 873.30 | N | 464.40 | E | 989.08 | 0.15 |
| | 3841.00 | 31.75 | 29.16 | 3590.05 | | 916.57 | N | 488.54 | E | 1038.63 | 0.65 |
| | 3936.00 | 31.75 | 29.54 | 3670.83 | | 960.14 | N | 513.05 | E | 1088.61 | 0.21 |
| | 4031.00 | 30.94 | 29.16 | 3751.97 | | 1003.21 | N | 537.27 | E | 1138.02 | 0.88 |
| | 4126.00 | 28.81 | 27.54 | 3834.33 | | 1044.84 | N | 559.75 | E | 1185.33 | 2.40 |
| | 4221.00 | 26.69 | 26.79 | 3918.39 | | 1084.18 | N | 579.95 | E | 1229.54 | 2.26 |
| | 4316.00 | 25.75 | 27.16 | 4003.61 | | 1121.58 | N | 598.99 | E | 1271.50 | 1.00 |
| | 4412.00 | 24.50 | 25.54 | 4090.52 | | 1158.10 | N | 617.09 | E | 1312.23 | 1.49 |
| | 4506.00 | 21.63 | 28.16 | 4176.98 | | 1190.96 | N | 633.67 | E | 1349.03 | 3.24 |
| | 4601.00 | 19.63 | 27.41 | 4265.87 | | 1220.56 | N | 649.28 | E | 1382.49 | 2.12 |
| | 4696.00 | 18.50 | 28.54 | 4355.66 | | 1247.97 | N | 663.83 | E | 1413.52 | 1.25 |
| | 4791.00 | 16.00 | 26.91 | 4446.36 | | 1272.88 | N | 676.95 | E | 1441.68 | 2.68 |
| | 4886.00 | 14.88 | 27.04 | 4537.93 | | 1295.42 | N | 688.42 | E | 1466.96 | 1.18 |
| | 4981.00 | 13.81 | 31.04 | 4629.97 | | 1316.00 | N | 699.82 | E | 1490.48 | 1.53 |
| | 5075.00 | 11.63 | 28.54 | 4721.64 | | 1333.94 | N | 710.13 | E | 1511.16 | 2.39 |
| | 5170.00 | 9.63 | 28.91 | 4815.00 | | 1349.31 | N | 718.54 | E | 1528.68 | 2.11 |

Directional Surveys

WELLCORE

| Location Information | | | Phase/Area | Surface Location |
|----------------------|--|--|----------------------------|----------------------|
| Business Unit | | | West Tavaputs | SENW-35-12S-16E-W26M |
| Operations | | | Well Name | Main Hole |
| Project | | | Peter's Point #2-35D-12-16 | |
| Uinta | | | | |

| Extrap. | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
|---------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| | 5265.00 | 7.88 | 28.91 | 4908.88 | | 1361.96 | N | 725.53 | E | 1543.14 | 1.84 |
| | 5360.00 | 6.06 | 29.29 | 5003.17 | | 1372.04 | N | 731.13 | E | 1554.67 | 1.92 |
| | 5455.00 | 4.19 | 30.29 | 5097.77 | | 1379.41 | N | 735.34 | E | 1563.15 | 1.97 |
| | 5548.00 | 2.13 | 14.04 | 5190.62 | | 1384.02 | N | 737.47 | E | 1568.22 | 2.39 |
| | 5639.00 | 1.75 | 3.41 | 5281.56 | | 1387.04 | N | 737.96 | E | 1571.12 | 0.57 |
| | 5734.00 | 1.88 | 7.54 | 5376.52 | | 1390.04 | N | 738.25 | E | 1573.89 | 0.19 |
| | 5829.00 | 2.00 | 3.54 | 5471.46 | | 1393.24 | N | 738.56 | E | 1576.85 | 0.19 |
| | 5923.00 | 2.06 | 1.54 | 5565.40 | | 1396.56 | N | 738.71 | E | 1579.85 | 0.10 |
| | 6017.00 | 2.00 | 356.91 | 5659.34 | | 1399.89 | N | 738.67 | E | 1582.76 | 0.19 |
| | 6111.00 | 2.19 | 355.16 | 5753.28 | | 1403.32 | N | 738.43 | E | 1585.66 | 0.21 |
| | 6204.00 | 2.00 | 0.04 | 5846.22 | | 1406.71 | N | 738.28 | E | 1588.58 | 0.28 |
| | 6299.00 | 1.63 | 347.91 | 5941.17 | | 1409.69 | N | 737.99 | E | 1591.07 | 0.56 |
| | 7580.00 | 1.50 | 0.00 | 7221.69 | | 1444.27 | N | 734.18 | E | 1619.71 | 0.03 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Off-lease Water Treatment |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hernandez

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

| UWI/API | LABEL | Status |
|--------------|----------------------|--------|
| 430073007000 | 5-14-PETERS POINT | GAS |
| 430073002300 | 9-PTRS PT UNIT | GAS |
| 430071539300 | 4-PTRS PT UNIT | GAS |
| 430071539100 | 2-PTRS PT UNIT | GAS |
| 430073076100 | 36-2-PtrsPtFed | GAS |
| 430073076200 | 36-3-PtrPtFed | GAS |
| 430073076300 | 36-4-PtrsPtFed | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430073098200 | 11-6-13-17 | GAS |
| 430073096500 | 16-35-12-16 | GAS |
| 430073131800 | 16-27-12-16 | GAS |
| 430073127900 | 8-34-12-16 | GAS |
| 430073127500 | 6-35D-12-16 | GAS |
| 430073129300 | 7-1D-13-16 Ultra Dee | GAS |
| 430073100500 | 16-31D-12-17 | GAS |
| 430073100400 | 16-6D-13-17 | GAS |
| 430073101000 | 2-36D-12-16 | GAS |
| 430073100900 | 12-31D-12-17 | GAS |
| 430073101100 | 9-36-12-16 | GAS |
| 430073081000 | 4-31D-12-17 | GAS |
| 430073085900 | 6-7D-13-17 Deep | GAS |
| 430073102400 | 8-35D-12-16 | GAS |
| 430073081200 | 16-26D-12-16 | GAS |
| 430073076400 | 14-25D-12-16 | GAS |
| 430073115800 | 2-12D-13-16 Deep | GAS |
| 430073127700 | 14-26D-12-16 | GAS |
| 430073128100 | 6-34D-12-16 | GAS |
| 430073127200 | 6-36-12-16 | GAS |
| 430073127100 | 3-36-12-16 | GAS |
| 430073117500 | 12-36D-12-16 | GAS |
| 430073117400 | 10-36D-12-16 | GAS |
| 430073126100 | 15-6D-13-17 Deep | GAS |
| 430073104900 | 4-12D-13-16 Deep ST | GAS |
| 430073141100 | 9-27D-12-16 | GAS |
| 430073140900 | 11-27D-12-16 | GAS |
| 430073141000 | 15-27D-12-16 | GAS |
| 430073140600 | 10-26D-12-16 | GAS |
| 430073140400 | 15-26D-12-16 | GAS |
| 430073140700 | 11-26D-12-16 | GAS |
| 430073135200 | 13-25D-12-16 | GAS |
| 430073140300 | 13-26D-12-16 | GAS |
| 430073140800 | 12-26D-12-16 | GAS |
| 430073142700 | 1-34D-12-16 | GAS |
| 430073142800 | 7-34D-12-16 | GAS |
| 430073140500 | 3-35D-12-16 | GAS |
| 430073134500 | 2-35D-12-16 | GAS |
| 430073136500 | 1-35D-12-16 | GAS |
| 430073147400 | 10-35D-12-16 | WOC |
| 430073147600 | 9-35D-12-16 | WOC |
| 430073142900 | 5-35D-12-16 | GAS |

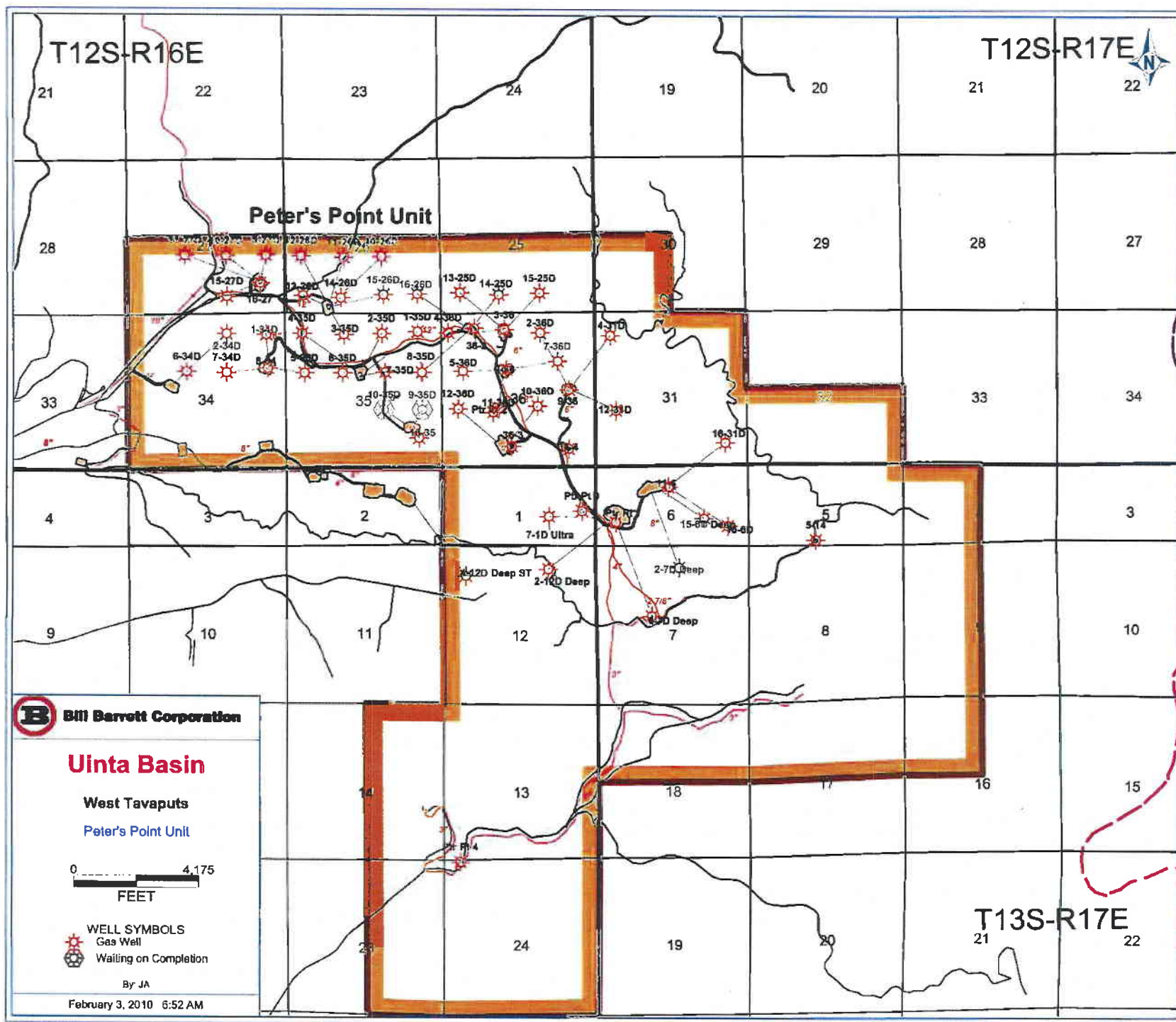
| UWI/API | LABEL | Status |
|--------------|-----------------|--------|
| 430073134700 | 4-35D-12-16 | GAS |
| 430073134600 | 7-35D-12-16 | GAS |
| 430073134800 | 7-36D-12-16 | GAS |
| 430073135000 | 5-36D-12-16 | GAS |
| 430073135100 | 15-25D-12-16 | GAS |
| 430073131900 | 10-27D-12-16 | GAS |
| 430073132600 | 2-7D-13-17 Deep | GAS |
| 430073132000 | 2-34D-12-16 | GAS |
| 430073134900 | 11-36D-12-16 | GAS |
| 430073135300 | 4-36D-12-16 | GAS |

PETER'S POINT UNIT

Status Legend

| | |
|-----|-----------------------|
| GAS | Currently Producing |
| WOC | Waiting on Completion |

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Off-lease Water |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Treatment of Prickly |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Pear Unit Water |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendricks

Petroleum Engineer

Title

Date

JAN 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

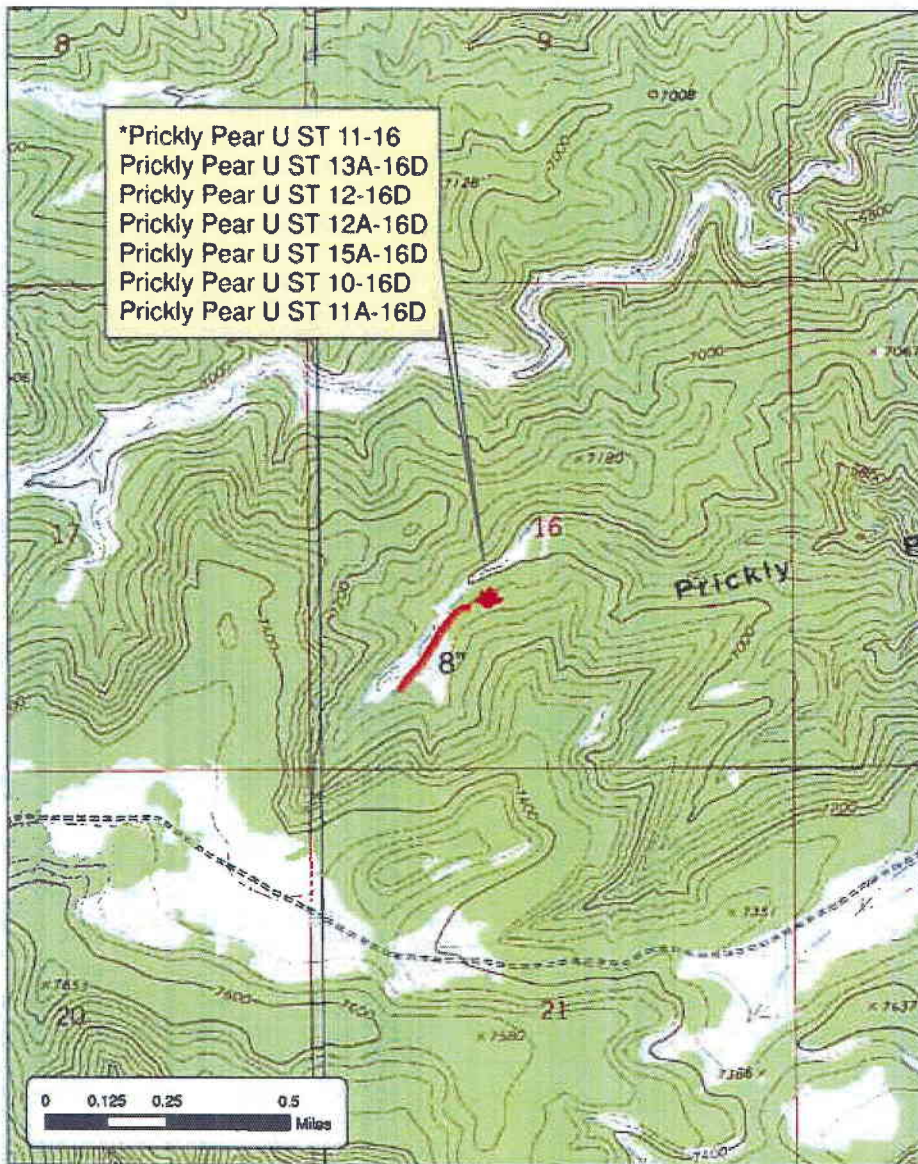
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

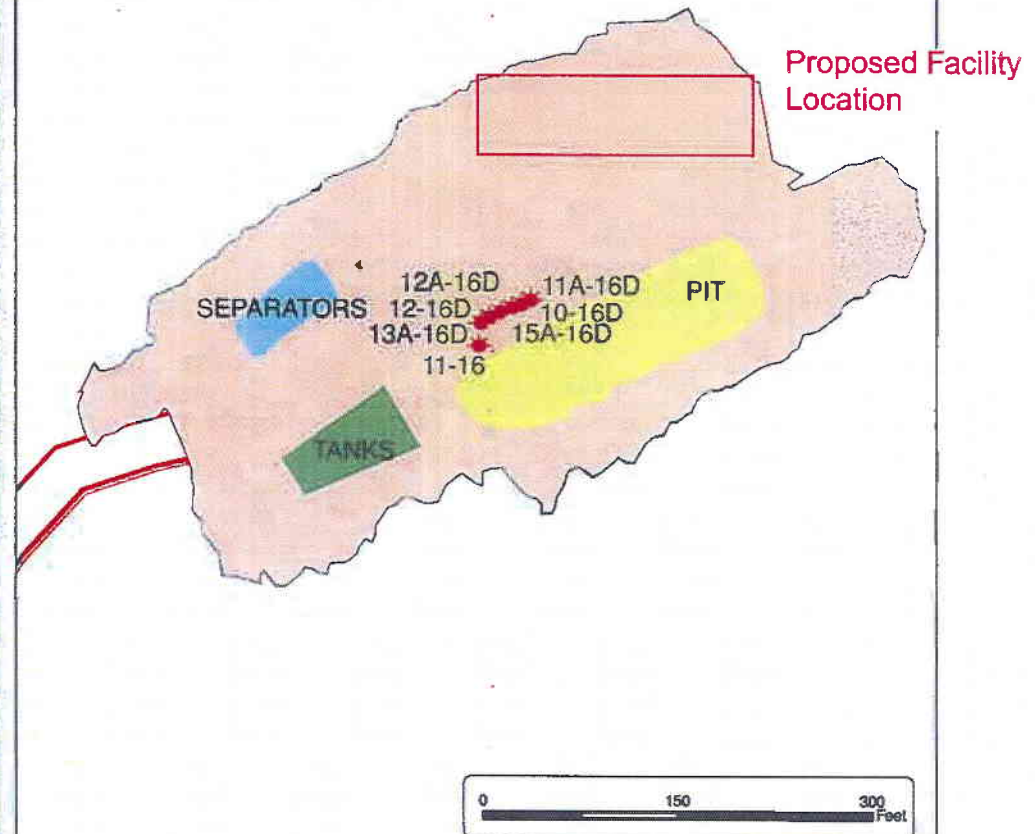
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

| UWI/API | Well | Status |
|--------------|----------------------|--------|
| 430071604500 | 1-GOVT PCKRL | GAS |
| 430071654200 | SC 1-STONE CABIN | GAS |
| 430073001400 | 1-11-ST CAB-FED | GAS |
| 430071501600 | 33-1A-CLAYBANK SPRIN | GAS |
| 430073052200 | 16-15 (12S-15E) | GAS |
| 430073001800 | 2-B-27-ST CAB FED | GAS |
| 430071654200 | SC 1-ST CAB UNIT | GAS |
| 430073101800 | 36-06-12-15 | GAS |
| 430073082500 | 13-4 (12S-14E) | GAS |
| 430073082800 | 21-2-12-15 | GAS |
| 430073082300 | 10-4-12-14 | GAS |
| 430073095400 | 7-25-12-15 | GAS |
| 430073093300 | 13-16-12-15 | GAS |
| 430073100800 | 5-13-12-14 | GAS |
| 430073094300 | 5-16-12-15 | GAS |
| 430073094500 | 7-16-12-15 | GAS |
| 430073094400 | 11-16-12-15 | GAS |
| 430073119300 | 15-18-12-15 | GAS |
| 430073098500 | 7-33D-12-15 | GAS |
| 430073128900 | 7-17D-12-15 | GAS |
| 430073086000 | 5-19-12-15 | GAS |
| 430073107300 | 13-23-12-15 | GAS |
| 430073119600 | 10-27-12-15 | GAS |
| 430073120600 | 1-20-12-15 | GAS |
| 430073118300 | 15-17-12-15 | GAS |
| 430073119800 | 7-20-12-15 | GAS |
| 430073116400 | 15-21-12-15 | GAS |
| 430073116600 | 13-21D-12-15 | GAS |
| 430073116500 | 7-28D-12-15 | GAS |
| 430073112100 | 3-28D-12-15 | GAS |
| 430073107500 | 3-26D-12-15 | GAS |
| 430073107400 | 1-27D-12-15 | GAS |
| 430073107600 | 15-22D-12-15 | GAS |
| 430073118700 | 3-22-12-15 | GAS |
| 430073118600 | 7-22D-12-15 | GAS |
| 430073118800 | 5-22D-12-15 | GAS |
| 430073135800 | 13-15D-12-15 | GAS |
| 430073119200 | 9-18D-12-15 | GAS |
| 430073118400 | 11-17D-12-15 | GAS |
| 430073119700 | 9-20D-12-15 | GAS |
| 430073119400 | 16-27D-12-15 | GAS |
| 430073119500 | 12-27D-12-15 | GAS |
| 430073118900 | 11-15D-12-15 | GAS |
| 430073125900 | 4-25D-12-15 | GAS |
| 430073126000 | 12-25D-12-15 | GAS |
| 430073128300 | 2-35-12-15 | GAS |
| 430073128500 | 4-35D-12-15 | GAS |
| 430073128400 | 10-26D-12-15 | GAS |
| 430073125700 | 11-18D-12-15 | GAS |
| 430073125800 | 11-20D-12-15 | GAS |
| 430073122600 | 2-36-12-15 | GAS |
| 430073122700 | 4-36-12-15 | GAS |
| 430073123800 | 13-22-12-15 | GAS |

| UWI/API | Well | Status |
|--------------|---------------|--------|
| 430073123900 | 3-27D-12-15 | GAS |
| 430073123700 | 4-27D-12-15 | GAS |
| 430073124300 | 1-28-12-15 | GAS |
| 430073124200 | 5-27D-12-15 | GAS |
| 430073124400 | 8-28D-12-15 | GAS |
| 430073124100 | 9-28D-12-15 | GAS |
| 430073128700 | 9-17-12-15 | GAS |
| 430073129500 | 7-18D-12-15 | GAS |
| 430073129400 | 1-18D-12-15 | GAS |
| 430073124000 | 9-16-12-15 | GAS |
| 430073124500 | 1-16-12-15 | GAS |
| 430073136200 | 2-28D-12-15 | GAS |
| 430073139900 | 11-22D-12-15 | GAS |
| 430073136000 | 4-22D-12-15 | GAS |
| 430073140000 | 14-22D-12-15 | GAS |
| 430073139800 | 12-22D-12-15 | GAS |
| 430073136100 | 6-22D-12-15 | GAS |
| 430073141300 | 6-21D-12-15 | GAS |
| 430073141200 | 11-21D-12-15 | GAS |
| 430073141400 | 12-21D-12-15 | GAS |
| 430073142100 | 2-20D-12-15 | GAS |
| 430073141900 | 8-20D-12-15 | GAS |
| 430073135900 | 14-15D-12-15 | GAS |
| 430073145600 | 12-16D-12-15 | GAS |
| 430073139400 | 10-18D-12-15 | GAS |
| 430073128200 | 14-26D-12-15 | GAS |
| 430073128800 | 1-17D-12-15 | GAS |
| 430073129600 | 5-17D-12-15 | GAS |
| 430073131400 | 3-18D-12-15 | GAS |
| 430073131600 | 5-18D-12-15 | GAS |
| 430073131000 | 13-17D-12-15 | GAS |
| 430073130900 | 12-17D-12-15 | GAS |
| 430073131100 | 14-17D-12-15 | GAS |
| 430073131200 | 16-18D-12-15 | GAS |
| 430073132800 | 3-21D-12-15 | GAS |
| 430073131500 | 4-18-12-15 | GAS |
| 430073130800 | 8-17D-12-15 | GAS |
| 430073130700 | 10-17D-12-15 | GAS |
| 430073131300 | 8-18D-12-15 | GAS |
| 430073131700 | 6-18D-12-15 | GAS |
| 430073145900 | 10-16D-12-15 | GAS |
| 430073132100 | 16-17D-12-15 | GAS |
| 430073132400 | 14-16D-12-15 | GAS |
| 430073132900 | 4-21D-12-15 | GAS |
| 430073136400 | 5A-27D-12-15 | GAS |
| 430073136800 | 1A-28D-12-15 | GAS |
| 430073136300 | 16X-21D-12-15 | GAS |
| 430073140100 | 4A-27D-12-15 | GAS |
| 430073139300 | 14A-18D-12-15 | GAS |
| 430073139500 | 15A-18D-12-15 | GAS |
| 430073139600 | 16A-18D-12-15 | GAS |
| 430073145800 | 15A-16D-12-15 | GAS |
| 430073146100 | 13A-16D-12-15 | GAS |
| 430073146000 | 11A-16D-12-15 | GAS |

| UWI/API | Well | Status |
|--------------|---------------|--------|
| 430073148000 | 5A-16D-12-15 | LOC |
| 430073148500 | 9A-16D-12-15 | LOC |
| 430073147900 | 4A-16D-12-15 | LOC |
| 430073148100 | 3A-16D-12-15 | LOC |
| 430073147700 | 6A-16D-12-15 | LOC |
| 430073148400 | 16A-16D-12-15 | LOC |
| 430073151600 | 13B-16D-12-15 | LOC |
| 430073095300 | 12-24-12-14 | SWD |
| 430073142200 | 7A-16D-12-15 | WOC |
| 430073142500 | 3-16D-12-15 | WOC |
| 430073145500 | 8-16D-12-15 | WOC |
| 430073142300 | 6-16D-12-15 | WOC |
| 430073132300 | 16-16D-12-15 | WOC |
| 430073142400 | 10A-16D-12-15 | WOC |
| 430073151500 | 14B-16D-12-15 | WOC |
| 430073132200 | 15-16D-12-15 | WOC |
| 430073147800 | 4-16D-12-15 | WOC |
| 430073151400 | 16B-16D-12-15 | DRL |

Status Legend

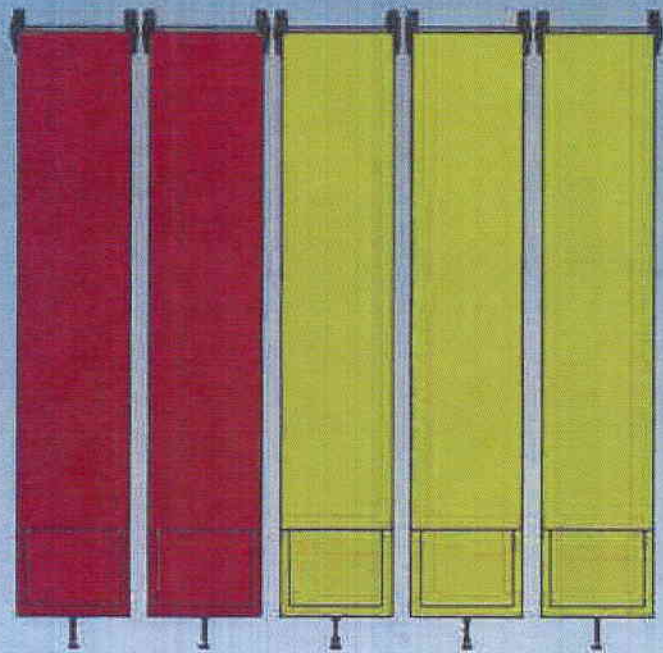
| | |
|-----|-----------------------|
| DRL | Currently Drilling |
| GAS | Currently Producing |
| LOC | 2010 Location |
| SWD | Salt Water Disposal |
| WOC | Waiting on Completion |

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

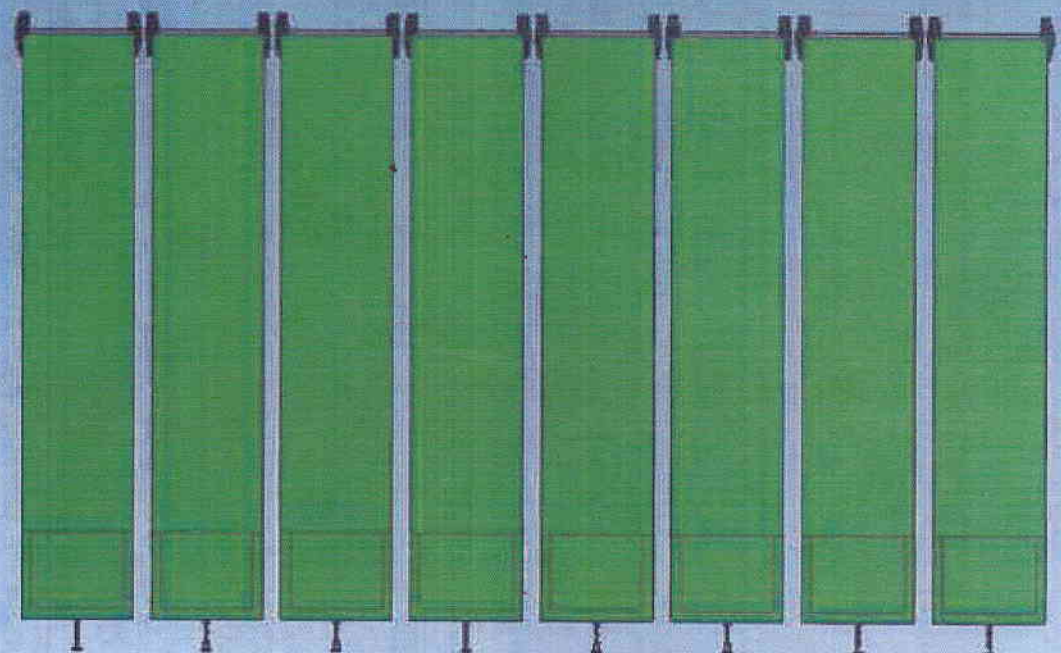
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

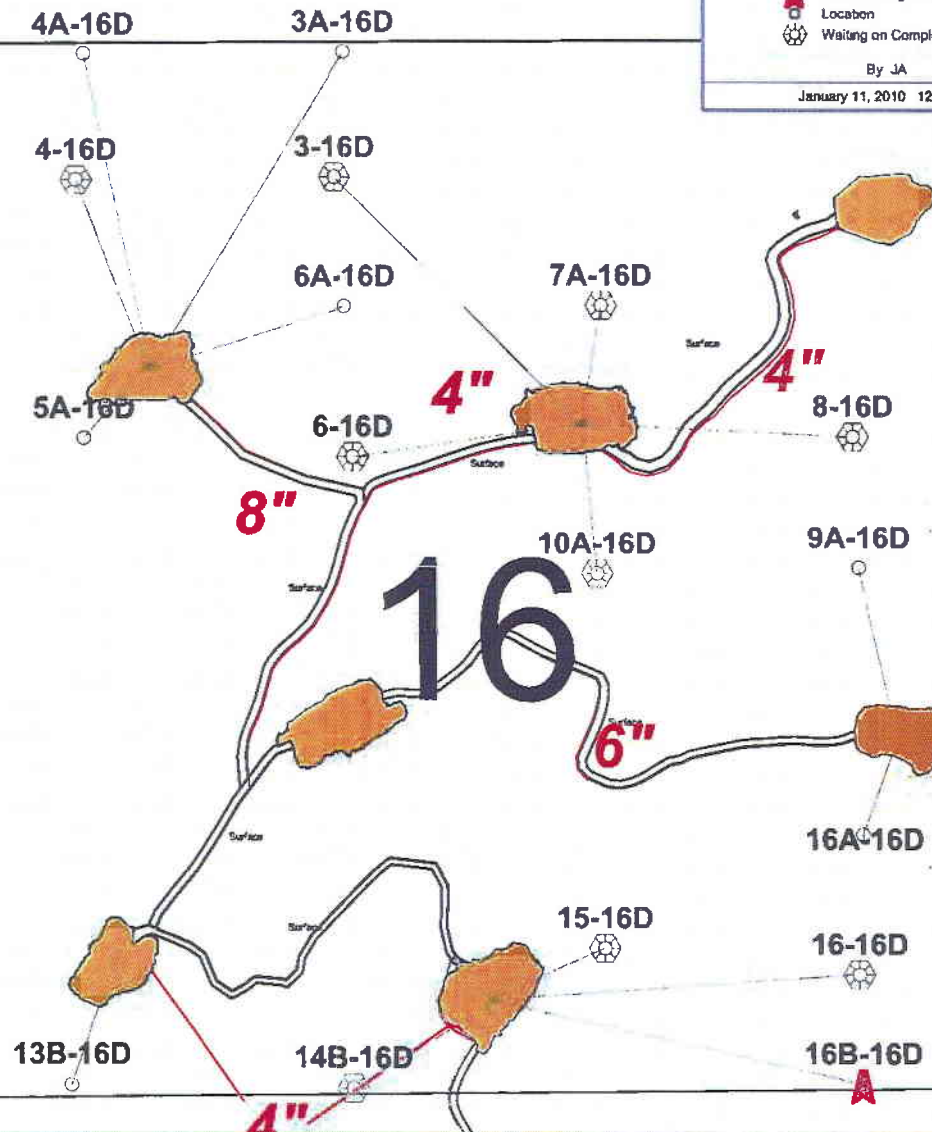
Prickly Pear Section 16

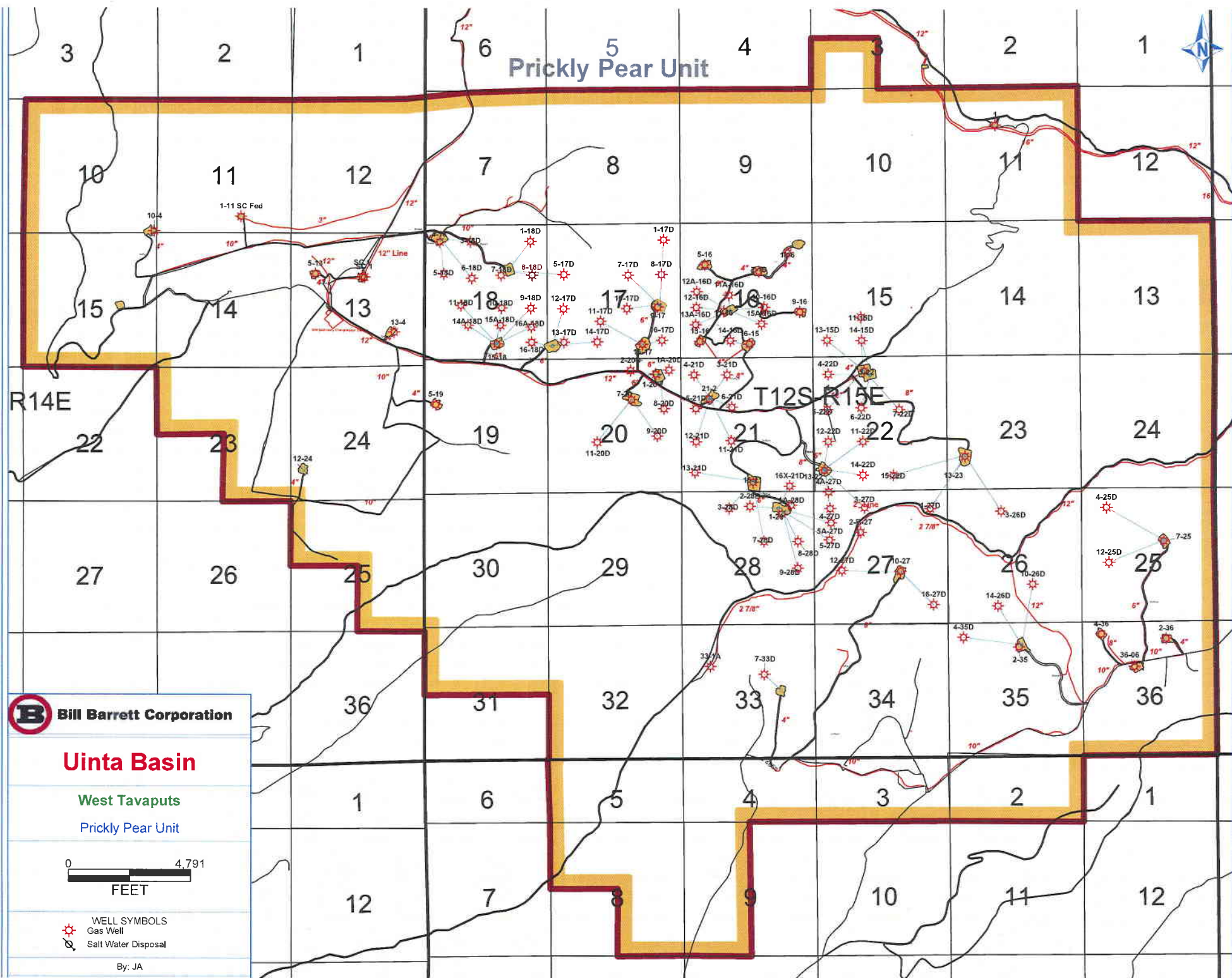


WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM





| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-071595 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: PPU FED 2-35D-12-16 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 2561 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 12.0S Range: 16.0E Meridian: S | | 9. API NUMBER: 43007313450000 |
| PHONE NUMBER: 303 312-8164 Ext | | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| COUNTY: CARBON | | STATE: UTAH |

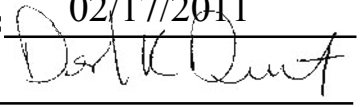
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/5/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: gas lift installation |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Bill Barrett Corporation requests permission to install gas lift on this well.
 Injection gas will be metered with an orifice meter in accordance with 43 CFR 3162.7-3. Installation procedures are attached. Please contact Brian Hilgers at 303-312-8183 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 02/17/2011

By: 

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | | DATE 2/16/2011 |

WORKOVER PROCEDURE

Peter's Point Unit Federal 2-35-12-16 Gas Lift Installation Procedures

1. MIRU. Kill well w/ 2% KCL.
2. Unseat 2-3/8" tbg and TOOH. Tally tubing on way out of hole. CO to PBTD (7520') if necessary.
3. TIH as follows: tailpipe with IM gas lift valves and mandrels, packer/crossover assembly, and 2-3/8" production tubing with conventional gas lift mandrels to surface.
4. Set packer @ 5179' w/ EOT @7405'.
5. RD and MOL. Return well to production.

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-071595 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: PPU FED 2-35D-12-16 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 2561 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 12.0S Range: 16.0E Meridian: S | | 9. API NUMBER: 43007313450000 |
| PHONE NUMBER: 303 312-8164 Ext | | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| COUNTY: CARBON | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: gas lift installation proced |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/12/2011 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Attached please find the procedures on the gas lift system BBC installed on this well 4/10-12/2011. Please contact Brady Riley at 303-312-8115 with any questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 4/14/2011 | |


Peter's Point #2-35D-12-16 4/10/2011 06:00 - 4/11/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|----------------------------------|
| 43-007-31345 | Utah | CARBON | West Tavaputs | Flowing Gas | | Reconfigure Tubing/Components |

Time Log Summary

Well flowing to sales, bleed down to blowdown. - 2, Safety meetig - 0.5, RU Wilcat workover uint - 4, ND tree NU BOP's - 1, POOH w/ tubing, tally coming out - 3, Flowback to sales - 13.5

Peter's Point #2-35D-12-16 4/11/2011 06:00 - 4/12/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|----------------------------------|
| 43-007-31345 | Utah | CARBON | West Tavaputs | Flowing Gas | | Reconfigure Tubing/Components |

Time Log Summary

Safety meeting - 0.5, Bleed well down MU Schlumberger gas lift equip. - 1, RIH with tubing and equipment. - 5, Land Tubing as Follows

| | | | | | | |
|---|----------|----------|-------------|--------|-------|----------|
| Landed @ GL (KB) | 15.50' | | | | | |
| 156 Jts 2-3/8" 4.7# L-80 | 5096.42' | | | | | |
| Conv2-3/8" N80 3.783 OD 1.995 ID | 5101.62' | | | | | |
| 1 XN - Nipple 1.87" ID | 1.21 | 5101.62' | Xn - Nipple | | | |
| 1 Jt 2-3/8" 4.7# N-80 | 32.57' | 5134.12' | | | | |
| X/Flow Assembly 3.06 OD | .93 | 5135.12' | | Packer | 7.35' | 5142.47' |
| Ported Sub 3.06 OD .44 | 5142.91' | | | | | |
| 1 Jt. 2-3/8" L-80 | 32.57' | 5175.48' | | | | |
| Shear Sub 3.06 OD | .75 | 5176.23' | | | | |
| 41 Jts. 2-3/8" L-80 | 1335.37 | 6511.60' | | | | |
| Im Mandrel 2-3/8" L-80 3.06 | 2.35' | 6513.95' | | | | |
| 26 Jts. 2-3/8" L-80 tbg. | 846.82' | 7360.77' | | | | |
| Im Mandrel 2-3/8" 3.06 OD | 2.35' | 7363.12' | | | | |
| 1 Jt. 2-3/8" L 80 tbg | 32.57 | 7395.69' | | | | |
| Bull Plug | .25' | 7395.94' | | | | |
| - 1, RU tree - 1, RDMO Wilcat workover. - 2 | | | | | | |

WORKOVER PROCEDURE

Peter's Point Unit Federal 2-35-12-16

Gas Lift Installation Procedures

Work completed 4/10-12/2011

1. MIRU. Kill well w/ 2% KCL.
2. Unseat 2-3/8" tbg and TOOH. Tally tubing on way out of hole.
3. TIH as follows: tailpipe with IM gas lift valves and mandrels, packer/crossover assembly, and 2-3/8" production tubing with conventional gas lift mandrels to surface.
4. Set packer @ 5135' w/ EOT @7396'.
5. RD and MOL. Return well to production.

| | | | | | |
|--|--|---|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-071595 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT | | | |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 8. WELL NAME and NUMBER: PPU FED 2-35D-12-16 | | | |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 9. API NUMBER: 43007313450000 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 2561 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 12.0S Range: 16.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: PETERS POINT | | | |
| COUNTY: CARBON | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: gas lift installation pipeline </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: gas lift installation pipeline |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: gas lift installation pipeline | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is requesting permission to install a 4 inch steel line from the existing separators on the Peters Point 6-35 pad and will tie into the to the existing Sagebrush Flat Loopline (see attached map for location details). The line will be buried within existing disturbance and be approximately 818 feet. The gas lift line installment is planned to start approximately 11/15/12. Price BLM FO approved this installation on 11/15/2012. Please contact Brady Riley at 303-312-8115 with any questions. | | | | | |
| NAME (PLEASE PRINT) Brady Riley | | PHONE NUMBER 303 312-8115 | | | |
| SIGNATURE N/A | | TITLE Permit Analyst | | | |
| DATE 11/15/2012 | | | | | |

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 15, 2012





Bill Barrett Corporation

4" Gas Lift Line

**SWNE Sec. 35, T12S, R16E
Carbon County, Utah**

Legend

-  SAGEBRUSH FLAT LOOPLINE
-  New 4" Lift Line (~843.00 Feet)



RECEIVED: Nov. 15, 2012

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list) |
| 2. NAME OF OPERATOR: ENERVEST OPERATING, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) | | 8. WELL NAME and NUMBER: (see attached well list) |
| 5. PHONE NUMBER: (713) 659-3500 | | 9. API NUMBER: |
| 6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| 7. COUNTY: | | 8. STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadih NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachael Medina

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|-------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------------|----|-----|--------------|
| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 Federal | GW | P | |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|---------------------------------|----|------|------|------------|---------------|----|---|--------------|
| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|---------------------------------|----|------|------|------------|---------------|----|---|--------------|
| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|-------------------------|----|------|------|------------|---------------|----|---|--------------|
| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------------|----|---|--------------|
| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------------|----|---|--------------|
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 State | D | PA | |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|------------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |